

General Index Or Table Of Contents Of Tariff Showing Electric Rate Schedules And Rules And Regulations, As Filed With The Public Service Commission of Ky.

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NOTE: Sheet Numbers 20 to 24 inclusive left for future filings.

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J. W. Bradley
Issued by
W. H. SKINNER, Vice Resident
Lexington, Kentucky

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PUBLIC SERVICE COMMISSION
SEP 21 1967
by *ATM*
ENGINEERING DIVISION

**KENTUCKY UTILITIES COMPANY
INCORPORATED**

CHARACTER OF ELECTRIC SERVICE

The electric service, under the rate schedules herein, from distribution lines will be 60 cycle, alternating current delivered from Company's various load centers at nominal voltages and phases as follows:

SECONDARY DISTRIBUTION VOLTAGES

Residential Service

Single phase 120 volts two wire service or 120/240 volts three wire service or 120/208Y volts, three wire where network system is used.

General Service

Single phase 120/240 volts or 120/208Y volts where network system is available.

Where Company has three phase service available and where customer has real need for three phase service, such service will be supplied at the option of Company at 240, 480 volts or 208Y volts where network system is available.

PRIMARY DISTRIBUTION VOLTAGES

The Company's primary distribution voltage levels at load centers are 2400, 4160Y, 7200, 8320Y and 12470Y.

TRANSMISSION LINE VOLTAGES

The Company's transmission voltage levels are 34500, 69000, 138,000 and 161,000 volts.

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Lexington, Ky.

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KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

INDEX									
Index by Towns showing Standard Residential and General Service Rate Schedule Numbers Applicable.									
Town	Population	County	Div.	RS & GS Rates Applicable	Town	Population	County	Div.	RS & GS Rates Applicable
Ages	200	Harlan	M	5	Bradford	35	Bracken	B	5
Alton	165	Anderson	C	5	Bradfordsville	350	Marion	C	1
Anton	100	Hopkins	W	5	Brannon	45	Jessamine	B	5
Arjay	150	Bell	M	5	Bremen	270	Muhlenberg	W	1
Ashbyburg	160	Hopkins	W	5	Brentville	40	Bourbon	B	5
Athens	230	Fayette	B	5	Brighton	35	Fayette	B	5
Athertonville	80	Larue	C	5	Brodhead	808	Rockcastle	C	1
Atoka	20	Boyle	C	5	Brooksville	622	Bracken	B	1
Augusta	1,600	Bracken	B	1	Browder	150	Muhlenberg	W	5
Avon	50	Fayette	B	5	Bryantville	150	Garrard	C	5
A. Keller	35	Harrison	B	5	Buena Vista	60	Garrard	C	5
Bagdad	200	Shelby	C	5	Buffalo	495	Larue	C	1
Balkan	150	Bell	M	5	Burgin	777	Mercer	C	1
Ballardsville	50	Oldham	C	5	Burnside	615	Pulaski	M	1
Bandana	286	Ballard	W	1	Burr	150	Rockcastle	C	5
Bardo	235	Harlan	M	5	Butler	405	Pendleton	B	1
Barlow	657	Ballard	W	1	Bybee	40	Madison	C	5
Barnsley	150	Hopkins	W	5	Caddo	50	Pendleton	B	5
Baughman	100	Knox	M	5	Cadentown	100	Fayette	B	5
Baxter	1,200	Harlan	M	1	Cairo	170	Henderson	W	5
Beattyville	1,042	Lee	C	1	Caleast	10	Madison	C	5
Beaver Dam	1,349	Ohio	W	1	Calhoun	745	McLean	W	1
Becknerville	50	Clark	B	5	California	115	Campbell	B	5
Bedford	533	Trimble	B	1	Callaway	200	Bell	M	5
Beech Creek	150	Muhlenberg	W	5	Calvary	80	Marion	C	5
Beechmont	150	Muhlenberg	W	5	Calvin	200	Bell	M	5
Belton	150	Muhlenberg	W	5	Camargo	200	Montgomery	B	5
Belva	65	Bell	M	5	Campbellsburg	360	Henry	B	1
Benito	200	Harlan	M	5	Campbellsville	3,477	Taylor	C	1
Berry	312	Harrison	B	1	Camp Nelson	100	Jessamine	C	5
Bethel	200	Bath	B	5	Caneyville	377	Grayson	C	1
Bethlehem	60	Henry	C	5	Canmer	240	Hart	C	5
Beulah	150	Hopkins	W	5	Capito	100	Bell	M	5
Beverly	200	Bell	M	5	Carbondale	200	Hopkins	W	5
Big Clifty	495	Grayson	C	1	Cardinal	65	Bell	M	5
Blackford	270	Webster	W	1	Carlisle	1,520	Nicholas	B	1
Blackmont	200	Bell	M	5	Carntown	62	Pendleton	B	5
Black Snake	215	Bell	M	5	Carrollton	3,225	Carroll	B	1
Blanche	125	Bell	M	5	Carthage	90	Campbell	B	5
Bloomfield	666	Nelson	C	1	Cary	150	Bell	M	5
Blue Heron	150	McCreary	M	5	Cave City	1,119	Barren	C	1
Bluestone	100	Rowan	B	5	Cawood	500	Harlan	M	1
Bondville	40	Mercer	C	5	Cayce	175	Fulton	W	5
Boonesboro	75	Madison	C	5	Cecilia	292	Hardin	C	1
Bonnieville	251	Hart	C	1	Cedar Bluff	100	Caldwell	W	5
Boston	175	Nelson	C	5	Centertown	370	Ohio	W	1
Botland	60	Nelson	C	5	Centerville	30	Bourbon	B	5
Boyd	75	Harrison	B	5	Central City	4,110	Muhlenberg	W	1
Bracktown	80	Fayette	B	5	Chaplin	187	Nelson	C	5

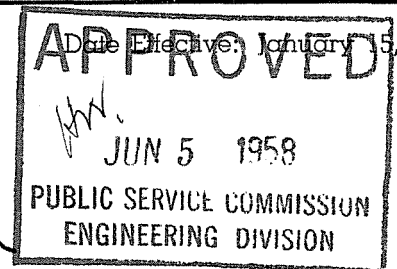
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INDEX									
Index by Towns showing Standard Residential and General Service Rate Schedule Numbers Applicable.									
Town	Population	County	Div.	RS & GS Rates Applicable	Town	Population	County	Div.	RS & GS Rates Applicable
Charleston	180	Hopkins	W	5	Dixon	624	Webster	W	1
Chatham	170	Bracken	B	5	Donansburg	30	Green	C	5
Cnenault Bridge	100	Boyle	C	5	Donerail	75	Fayette	B	5
Chestnut Grove	35	Shelby	C	5	Dover	335	Mason	B	1
Chevrolet	400	Harlan	M	1	Drakesboro	1,100	Muhlenberg	W	1
Chilesburg	132	Fayette	B	5	Dressen	300	Harlan	M	1
Christianburg	30	Shelby	C	5	Duckers	40	Woodford	B	5
Clarkson	489	Grayson	C	1	Dulaney	50	Caldwell	W	5
Clay	1,300	Webster	W	1	Dumas	75	Whitley	M	5
Clay Village	30	Shelby	C	5	Dycusburg	147	Crittenden	W	5
Clear Creek Springs	150	Bell	M	5	Earlington	3,050	Hopkins	W	1
Clearfield	465	Rowan	B	1	East Bernstadt	950	Laurel	M	1
Cleaton	218	Muhlenberg	W	5	East Pineville	200	Bell	M	5
Cleveland	20	Fayette	B	5	East Union	50	Nicholas	B	5
Clifton	110	Woodford	B	5	East View	60	Hardin	C	5
Clinton	1,595	Hickman	W	1	Echols	100	Ohio	W	5
Clospoint	200	Harlan	M	5	Eddyville	1,840	Lyon	W	1
Coiltown	50	Hopkins	W	5	Elcomb	200	Harlan	M	5
Coldiron	240	Harlan	M	5	Elizabeth	15	Bourbon	B	5
Colmar	50	Bell	M	5	Elizabethtown	5,807	Hardin	C	1
Columbia	2,167	Adair	C	1	Elizaville	215	Fleming	B	5
Columbus	482	Hickman	W	1	Elk Creek	54	Spencer	C	5
Co-Operative	230	McCreary	M	5	Elmburg	30	Shelby	C	5
Corinth	283	Grant	B	1	Elmville	50	Franklin	B	5
Corydon	742	Henderson	W	1	Elys	160	Bell	M	5
Coxton	450	Harlan	M	1	Emerling (Loyall)		Harlan	M	1
Crab Orchard	757	Lincoln	C	1	Eminence	1,460	Henry	C	1
Crayne	140	Crittenden	W	5	English	210	Carroll	B	5
Crider	120	Caldwell	W	5	Eubank	320	Pulaski	M	1
Crofton	500	Christian	W	1	Evarts	1,937	Harlan	M	1
Cropper	60	Shelby	C	5	Ewing	330	Fleming	B	1
Crutcher	50	Hardin	C	5	Fairfield	202	Nelson	C	5
Crutchfield	150	Fulton	W	5	Fariston	200	Laurel	M	5
Cubbage	95	Bell	M	5	Farmers	225	Rowan	B	5
Cumberland	4,250	Harlan	M	1	Faywood	30	Woodford	B	5
Cynthiana	4,847	Harrison	B	1	Ferguson	550	Pulaski	M	1
Daniel Boone	130	Hopkins	W	5	Ferndale	150	Bell	M	5
Dant	20	Marion	C	5	Field	75	Bell	M	5
Danville	8,686	Boyle	C	1	Firmantown	50	Woodford	B	5
Dartmont (Evarts)		Harlan	M	1	Finchville	125	Shelby	C	5
Davistown	65	Woodford	B	5	Flat Lick	240	Knox	M	5
Dawson Springs	2,374	Hopkins	W	1	Flemingsburg	1,500	Fleming	B	1
Dayhoit	240	Harlan	M	5	Flemingsburg Jct.	20	Fleming	B	5
Defoe	20	Henry	C	5	Fonde	240	Bell	M	5
Delaplain	75	Scott	B	5	Forks of Elkhorn	300	Franklin	B	1
Depoy	200	Muhlenberg	W	5	Fort Spring	65	Fayette	B	5
Dewitt	100	Knox	M	5	Foster	105	Bracken	B	5
Diamond	300	Webster	W	1	Four Mile	240	Bell	M	5
Disney	200	Harlan	M	5	Fox Creek	35	Anderson	C	5

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**Index by Towns showing Standard Residential and General Service Rate
Schedule Numbers Applicable.**

Town	Population	County	RS & GS Rates Applicable		Town	Population	County	RS & GS Rates Applicable	
			Div.	Applicable				Div.	Applicable
Frances	140	Crittenden	W	5	Hulen	150	Bell	M	5
Franklinton	50	Henry	C	5	Huntertown	70	Woodford	B	5
Fredericktown	85	Washington	C	5	Hustonsville	435	Lincoln	C	1
Fredonia	395	Caldwell	W	1	Hutch	100	Bell	M	5
Fulton	3,224	Fulton	W	1	Hutchinson	30	Bourbon	B	5
Gatum	125	Harlan	M	5	Ingleside	30	Ballard	W	5
Georgetown	5,516	Scott	B	1	Ingram	105	Bell	M	5
Germantown	260	Bracken-Mason	B	1	Insull	85	Harlan	M	5
Gertrude	30	Bracken	B	5	Irvine	3,259	Estill	C	1
Gethsemane	100	Nelson	C	5	Island	565	McLean	W	1
Ghent	370	Carroll	B	1	Ilsley	200	Hopkins	W	5
Glasgow	7,025	Barren	C	1	Ivy Grove	60	Bell	M	5
Glencoe	251	Gallatin	B	1	Jamestown	1,064	Russell	C	1
Glendale	240	Hardin	C	5	Jeffersonville	50	Montgomery	B	5
Goodnight	30	Barren	C	5	Jenson	225	Bell	M	5
Graham	600	Muhlenberg	W	1	Jimtown	50	Fayette	B	5
Grahamville	80	McCracken	W	5	Johnsville	10	Bracken	B	5
Grapevine	200	Hopkins	W	5	Jonestown	75	Fayette	B	5
Gratz	100	Owen	C	5	Jonesville	135	Grant-Owen	B	5
Grays	420	Knox	M	1	Jordan	100	Fulton	W	5
Grays Knob	240	Harlan	M	5	Junction City	988	Boyle	C	1
Great Crossing	90	Scott	B	5	Kayjay	105	Knox	M	5
Greensburg	1,032	Green	C	1	Kelat	80	Harrison	B	5
Greenville	2,661	Muhlenberg	W	1	Kennedy Bridge	150	Mercer	C	5
Griderville	50	Barren	C	5	Kentonia	150	Harlan	M	5
Grove Center	130	Union	W	5	Kenvir	1,500	Harlan	M	1
Gulston	150	Harlan	M	5	Kerrville	80	Bourbon	B	5
Hanson	393	Hopkins	W	1	Kettle Island	100	Bell	M	5
Hardyville	175	Hart	C	5	Kevil	251	Ballard	W	1
Harlan	4,786	Harlan	M	1	Kildav	150	Harlan	M	5
Harrodsburg	5,262	Mercer	C	1	Kings Mountain	300	Lincoln	M	1
Hartford	1,565	Ohio	W	1	Kingston	60	Madison	C	5
Haylands	100	Fayette	B	5	Kirksville	60	Madison	C	5
Heath	70	McCracken	W	5	Kitts	450	Harlan	M	1
Hedgeville	35	Boyle	C	5	Kuttawa	794	Lyon	W	1
Helena	85	Mason	B	5	LaCenter	593	Ballard	W	1
Henshaw	330	Union	W	1	Lacie	35	Henry	B	5
Herdon	50	Scott	B	5	LaGrange	1,558	Oldham	C	1
Hickman	2,030	Fulton	W	1	Lair	85	Harrison	B	5
High Bridge	60	Jessamine	B	5	Lakeland Sub.	280	Henderson	W	1
High Splint	190	Harlan	M	5	Lancaster	2,402	Garrard	C	1
Hillenmeyer	100	Fayette	B	5	Lawrenceburg	2,369	Anderson	C	1
Hima	150	Clay	M	5	Lebanon	4,640	Marion	C	1
Himyar	215	Knox	M	5	Lebanon Jct.	1,245	Bullitt	C	1
Hiseville	196	Barren	C	5	Lecta	50	Barren	C	5
Hodgenville	1,695	Larue	C	1	Leesburg	20	Harrison	B	5
Horse Cave	1,545	Hart	C	1	Leitenfield	1,312	Grayson	C	1
Hosman	245	Bell	M	5	Lejunior	240	Harlan	M	5
Howard Mill	25	Montgomery	B	5	Lenarue	235	Harlan	M	5

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**Index by Towns showing Standard Residential and General Service Rate
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Town	Population	County	RS & GS Rates Applicable		Town	Population	County	RS & GS Rates Applicable	
			Div.	Applicable				Div.	Applicable
Lenoxburg	65	Bracken	B	5	Mentor	125	Campbell	B	5
Lewisburg	50	Mason	B	5	Mexico	75	Crittenden	W	5
Lexington	55,535	Fayette	B	1	Middleburg	150	Casey	M	5
Liberty	1,291	Casey	M	1	Middlesboro	14,482	Bell	M	1
Liggett	175	Harlan	M	5	Midland	160	Bath	B	5
Lily	150	Laurel	M	5	Midway	950	Woodford	B	1
Linwood	50	Hart	C	5	Milford	150	Bracken	B	5
Lisman	240	Webster	W	5	Mill Creek	50	Mason	B	5
Little Creek	110	Bell	M	5	Milledgeville	100	Lincoln	C	5
Little Georgetown	100	Fayette	B	5	Millersburg	828	Bourbon	B	1
Little Rock	40	Bourbon	B	5	Millport	35	Muhlenberg	W	5
Little Texas	115	Fayette	B	5	Mill Wood	50	Grayson	C	5
Livermore	1,440	McLean	W	1	Milton	350	Trimble	B	1
Livingston	378	Rockcastle	C	1	Minerva	125	Mason	B	5
Lockport	102	Henry	C	5	Minorsville	25	Scott	B	5
Locust	75	Carroll	B	5	Miracle	230	Bell	M	5
Log Mountain	150	Bell	M	5	Moberly	20	Madison	C	5
London	3,426	Laurel	M	1	Mogg	20	Muhlenberg	W	5
Lone Oak	515	McCracken	W	1	Molus	160	Harlan	M	5
Long Grove	20	Hardin	C	5	Montrose	50	Fayette	B	5
Long Ridge	115	Owen	B	5	Moorefield	180	Nicholas	B	5
Long View	40	Hardin	C	5	Moorman	70	Muhlenberg	W	5
Loretto	155	Marion	C	5	Morehead	3,102	Rowan	B	1
Louellen	50	Harlan	M	5	Moreland	150	Lincoln	C	5
Lowell	20	Garrard	C	5	Morgan	75	Pendleton	B	5
Loyall	1,548	Harlan	M	1	Morganfield	3,257	Union	W	1
Luzerene	200	Muhlenberg	W	5	Mortons Gap	1,081	Hopkins	W	1
Lyons Station	50	Nelson	C	5	Mortonsville	125	Woodford	B	5
Mackville	225	Washington	C	5	Mt. Eden	200	Spencer	C	5
Magnolia	260	Larue	C	1	Mt. Olivet	455	Robertson	B	1
Mammoth Cave	96	Edmonson	C	5	Mt. Sterling	5,294	Montgomery	B	1
Manchester	1,706	Clay	M	1	Mt. Vernon	1,106	Rockcastle	C	1
Manitou	100	Hopkins	W	5	Muir	65	Fayette	B	5
Mannington	100	Christian	W	5	Munfordville	894	Hart	C	1
Manse	30	Garrard	C	5	Nebo	282	Hopkins	W	1
Marsh (Marshes Siding)	500	McCreary	M	1	Nelson	200	Muhlenberg	W	5
Martwick	165	Muhlenberg	W	5	Nelsonville	160	Nelson	C	5
Marion	2,375	Crittenden	W	1	Nepton	200	Fleming	B	5
Mattoxtown	115	Fayette	B	5	New Castle	631	Henry	C	1
Maxon	70	McCracken	W	5	New Haven	563	Nelson	C	1
Mayo	35	Mercer	C	5	New Hope	200	Nelson	C	5
Mayslick	325	Mason	B	1	New Liberty	180	Owen	B	5
Maysville	8,630	Mason	B	1	New Richmond	40	Campbell	B	5
McAfee	50	Mercer	C	5	New Stithton	100	Hardin	C	5
McBrayer	65	Anderson	C	5	Newtown	110	Scott	B	5
McHenry	510	Ohio	W	1	New Zion	150	Scott	B	5
McKinney	150	Lincoln	C	5	Nolin	85	Hardin	C	5
Meldrum	150	Bell	M	5	Nonesuch	85	Woodford	B	5
Mercer	150	Muhlenberg	W	5	Normandy	75	Spencer	C	5

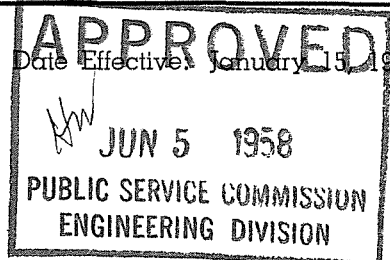
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Town	Population	County	Div.	RS & GS Rates Applicable	Town	Population	County	Div.	RS & GS Rates Applicable
North Corbin	1,077	Whitley	M	1	Ravenna	979	Estill	C	1
No. Middletown	319	Bourbon	B	1	Red Bud	150	Harlan	M	5
No. Pleasureville	198	Henry	C	5	Red Hill	50	Hardin	C	5
Nortonville	909	Hopkins	W	1	Red House	50	Madison	C	5
Norwood	60	Pulaski	M	5	Rella	150	Bell	M	5
Nugym	60	Bell	M	5	Revelo	750	McCreary	M	1
Oaks	220	Bell	M	5	Rice Station	150	Estill	C	5
Old Stevensburg	50	Hardin	C	5	Richland	75	Hopkins	W	5
Onton	75	Webster	W	5	Richmond	10,268	Madison	C	1
Owenton	1,250	Owen	B	1	Ridgeway	150	Harlan	M	5
Owingsville	930	Bath	B	1	Riedland	160	McCracken	W	5
Oxford	80	Scott	B	5	Rineyville	120	Hardin	C	5
Oz	65	McCreary	M	5	Rio	20	Hart	C	5
Paducah	32,828	McCracken	W	1	Robards	350	Henderson	W	1
Page	195	Bell	M	5	Robinson	50	Harrison	B	5
Paint Lick	245	Garrard	C	5	Rockport	450	Ohio	W	1
Pansy	240	Harlan	M	5	Rodgers Gap	40	Scott	B	5
Paris	6,912	Bourbon	B	1	Rodgersville	60	Hardin	C	5
Parksville	225	Boyle	C	5	Round Hill	20	Madison	C	5
Path Fork	120	Harlan	M	5	Rowland	175	Lincoln	C	5
Paynes	30	Scott	B	5	Rowlets	200	Hart	C	5
Peaks Mill	100	Franklin	B	5	Rue	175	Harlan	M	5
Perry Park	25	Owen	B	5	Rumsey	300	McLean	W	1
Perryville	660	Boyle	C	1	Russell Cave	30	Fayette	B	5
Peytonia	30	Shelby	C	5	Russell Springs	1,125	Russell	C	1
Peytontown	125	Madison	C	5	St. Charles	534	Hopkins	W	1
Pike View	35	Hart	C	5	St. Francis	150	Marion	C	5
Pinckard	50	Woodford	B	5	St. Mary	150	Marion	C	5
Pine Grove	50	Clark	B	5	Sacramento	380	McLean	W	1
Pine Hill	120	Rockcastle	C	5	Sadieville	355	Scott	B	1
Pine Knot	750	McCreary	M	1	Salem	455	Livingston	W	1
Pineville	4,000	Bell	M	1	Salt Lick	488	Bath	B	1
Pisgah	27	Woodford	B	5	Salvisa	200	Mercer	C	5
Pittsburg	245	Laurel	M	5	Sanders	251	Carroll	B	1
Place	150	Knox	M	5	Sardis	175	Mason	B	5
Pleasant Home	40	Owen	B	5	Savoy	75	Whitley	M	5
So. Pleasureville	355	Henry	C	1	Science Hill	445	Pulaski	M	1
Poindexter	50	Harrison	B	5	Scottsburg	100	Caldwell	W	5
Ponza	70	Bell	M	5	Sebree	1,158	Webster	W	1
Poole	210	Webster	W	5	Shakertown	50	Mercer	C	5
Port Royal	150	Henry	B	5	Shannon	45	Mason	B	5
Powderly	200	Muhlenberg	W	5	Shannondale	20	Fayette	B	5
Powersville	103	Bracken	B	5	Sharon	40	Mason	B	5
Preachersville	118	Lincoln	C	5	Sharpsburg	405	Bath	B	1
Prestonville	251	Carroll	B	1	Shawhan	90	Bourbon	B	5
Pride	35	Union	W	5	Shelby City	350	Boyle	C	1
Princeton	5,388	Caldwell	W	1	Shelbyville	4,403	Shelby	C	1
Providence	20	Trimble	B	5	Sibert	150	Clay	M	5
Radcliff	2,200	Hardin	C	1	Silent Run	180	Hopkins	W	5

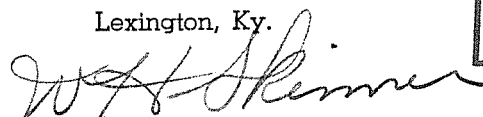
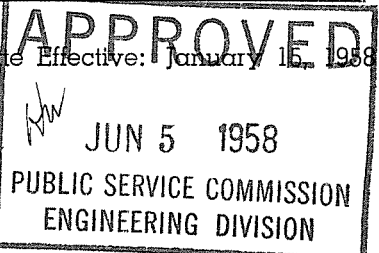
Date of Issue: January 15, 1958

Date Effective: January 15, 1958

Issued by

W. H. SKINNER, Vice President

Lexington, Ky.

2-9-73

KENTUCKY UTILITIES COMPANY
INCORPORATED

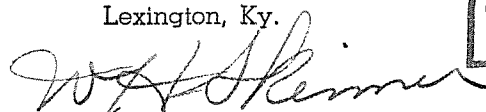
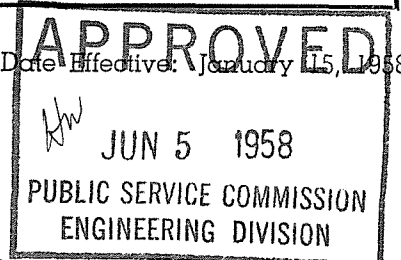
P. S. C. No. 3

INDEX								
Index by Towns showing Standard Residential and General Service Rate Schedule Numbers Applicable.								
Town	Population	County	Div.	RS & GS Rates Applicable	Town	Population	County	Div. RS & GS Rates Applicable
Silver Creek	30	Madison	C	5	Upton	385	Hardin	C 1
Simpsonville	251	Shelby	C	1	Utteringtown	75	Fayette	B 5
Sims Fork	110	Bell	M	5	Varilla	180	Bell	M 5
Slaughters	400	Webster	W	1	Verda	200	Harlan	M 5
Slusher	50	Bell	M	5	Versailles	2,760	Woodford	B 1
Smith	150	Harlan	M	5	Vine Grove	1,252	Hardin	C 1
Smithfield	121	Henry	C	5	Waco	200	Madison	C 5
Smith Mills	321	Henderson	W	1	Waddy	175	Shelby	C 5
Smith Town	350	McCreary	M	1	Wakefield	37	Spencer	C 5
Somerset	7,097	Pulaski	M	1	Walker	80	Knox	M 5
Sonora	290	Hardin	C	1	Wallins	1,500	Harlan	M 1
So. Carrollton	290	Muhlenberg	W	1	Wallsend	70	Bell	M 5
South Elkhorn	171	Fayette	B	5	Walnut Grove	120	Hopkins	W 5
South Irvine	320	Estill	C	1	Warren	135	Knox	M 5
Sparta	300	Gallatin	B	1	Warsaw	830	Gallatin	B 1
Springfield	2,032	Washington	C	1	Washington	600	Mason	B 1
Spring Station	35	Woodford	B	5	Wasioto	145	Bell	M 5
Stamping Ground	396	Scott	B	1	Waverly	345	Union	W 1
Stanford	1,861	Lincoln	C	1	Waynesburg	255	Lincoln	M 1
Stearns	900	McCreary	M	1	Wedonia	38	Mason	B 5
Stephensburg	110	Hardin	C	5	West Clifty	20	Grayson	C 5
Stepstone	25	Montgomery	B	5	West Irvine	320	Estill	C 1
Stonewall	100	Scott	B	5	West Paducah	100	McCracken	W 5
Stony Fork	110	Bell	M	5	West Somerset	675	Pulaski	M 1
Straight Creek	200	Bell	M	5	Wheatcroft	420	Webster	W 1
Stringtown	150	Anderson	C	5	Wheatley	95	Owen	B 5
Sturgis	2,222	Union	W	1	White Hall	30	Madison	C 5
Sullivan	100	Union	W	5	White Mills	130	Hardin	C 5
Sulphur	200	Henry	B	5	White Oak Junction	65	McCreary	M 5
Summit	60	Hardin	C	5	White Plains	385	Hopkins	W 1
Sunshine	1,000	Harlan	M	1	White Sulpaar	40	Scott	B 5
Swallowfield	30	Franklin	B	5	Whitley City	950	McCreary	M 1
Switzer	300	Franklin	B	1	Wickliffe	1,019	Ballard	W 1
Tateville	50	Pulaski	M	5	Williamsburg	3,350	Whitley	M 1
Taylorville	888	Spencer	C	1	Wilmore	2,337	Jessamine	B 1
Te Jay	170	Bell	M	5	Winchester	9,226	Clark	B 1
Texas	100	Washington	C	5	Wisemantown	200	Estill	C 5
Tinsley	80	Bell	M	5	Wofford	200	Whitley	M 5
Tonieville	20	Larue	C	5	Woodbine	500	Whitley	M 1
Totz	200	Harlan	M	5	Woodlawn	300	McCracken	W 1
Tremont	150	Harlan	M	5	Woodlawn	60	Nelson	C 5
Troy	134	Woodford	B	5	Woodsonville	25	Hart	C 5
Turners Station	90	Henry	B	5	Worthville	310	Carroll	B 1
Tway	50	Harlan	M	5	Yamacraw	200	McCreary	M 5
Twila	50	Harlan	M	5	Yarnallton	25	Fayette	B 5
Tyrone	190	Anderson	C	5	Yellow Rock	70	Lee	C 5
Union Grove	130	Hopkins	W	5	Yosemite	150	Casey	M 5
Uniontown	1,054	Union	W	1	Zion	234	Henderson	W 5
Uno	30	Hart	C	5	Zions Hill	75	Woodford	B 5

Date of Issue: January 15, 1958

Date Effective: January 15, 1958

Issued by
W. H. SKINNER, Vice President
Lexington, Ky.

C-2-9-73

KENTUCKY UTILITIES COMPANY
INCORPORATED

INDEX REVISION

Index by Towns and Counties showing Standard Residential and
General Service Rate Schedule Numbers Applicable

The index by towns and counties of standard residential and service rate schedules filed in P.S.C. No. 3 as Original Sheets 3 through 3.5 is revised as follows:

1. Delete the following:

Fulton	Princeton
Glasgow	Riedland
Hickman	South Pleasureville
Lone Oak	Walnut Grove (now Dawson Springs)
North Pleasureville	Woodland
Paducah	

2. Add the following:

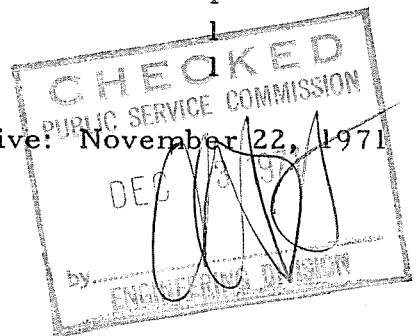
<u>Town</u>	<u>County</u>	<u>Division</u>	<u>RS & GS Rates Applicable</u>
Claredon	Henderson	W	1
Highland Acres	Henderson	W	1
Lynch	Harlan	M	1
Pleasureville	Henry	C	1
Shyflat	Christian	W	5

3. Reclassify the following:

<u>Town</u>	<u>County</u>	<u>Division</u>	<u>RS & GS Rates Applicable</u>
Ages	Harlan	M	1
Beechmont	Muhlenberg	W	1
Cleaton	Muhlenberg	W	1
Gatum	Harlan	M	1
Hiseville	Barren	C	1
Lenarue	Harlan	M	1
Loretto	Marion	C	1
Powderly	Muhlenberg	W	1
Red Bud	Harlan	M	1

Date of Issue: November 22, 1971

Date Effective: November 22, 1971



2-9-73

Issued by
A. Clay Stewart, Vice President
Lexington, Kentucky

A. Clay Stewart

INDEX REVISION

Index by Towns and Counties showing Standard Residential and
General Service Rate Schedule Numbers Applicable

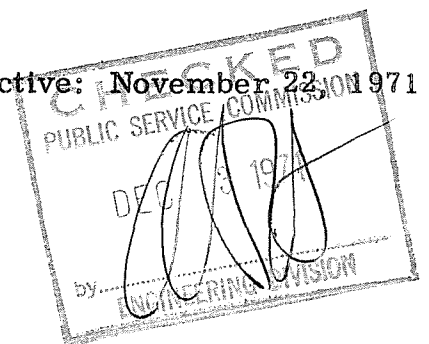
4. Standard residential and general service rate schedules also applicable in unincorporated areas of the following 78 counties:

Adair	Edmonson	Knox	Ohio
Anderson	Estill	Larue	Oldham
Ballard	Fayette	Laurel	Owen
Barren	Fleming	Lee	Pendleton
Bath	Franklin	Lincoln	Pulaski
Bell	Fulton	Livingston	Robertson
Bourbon	Gallatin	Lyon	Rockcastle
Boyle	Garrard	Madison	Rowan
Bracken	Grant	Marion	Russell
Bullitt	Grayson	Marshall	Scott
Caldwell	Green	Mason	Shelby
Campbell	Hardin	McCracken	Spencer
Carlisle	Harlan	McCreary	Taylor
Carroll	Harrison	McLean	Trimble
Casey	Hart	Mercer	Union
Christian	Henderson	Montgomery	Washington
Clark	Henry	Muhlenberg	Webster
Clay	Hickman	Nelson	Whitley
Crittenden	Hopkins	Nicholas	Woodford
Daviess	Jessamine		

Date of Issue: November 22, 1971

Date Effective: November 22, 1971

Issued by
A. Clay Stewart, Vice President
Lexington, Kentucky



2-9-73

A. Clay Stewart

ELECTRIC RATE SCHEDULE

RS-5

Rural and Farm Residential Service

APPLICABLE

In towns with population of 249 and under, and all rural territory. (For list of towns and communities served under this rate see Index by Towns).

AVAILABILITY OF SERVICE

Available for single phase service or three phase service present facilities permitting, supplied as noted under Character of Service, to rural residences, farm residences, individual apartments, private rooming houses not exceeding 12 rooms, and individual camps, for one individual family unit, on existing rural service, or secondary lines of the Company where voltage of such lines is not in excess of 12,000 volts, for all ordinary residential use of electric services such as lighting, cooking, heating, refrigeration, air-conditioning, and incidental appliances, including single phase motors of not over 5 horsepower individual rating unless otherwise specifically permitted.

RATE

\$1.50 per month to include 20 kilowatt-hours used per month.

5.5 cents per kilowatt-hour for the next 30 kwh used per month

3.0 cents per kilowatt-hour for the next 50 kwh used per month

2.2 cents per kilowatt-hour for the next 100 kwh used per month

2.0 cents per kilowatt-hour for the next 200 kwh used per month

1.5 cents per kilowatt-hour for all in excess of 400 kwh used per month

1.15 cents per kilowatt-hour for all off-peak water heating, (see standards for approved installation) when used in connection with electric range of 8 kilowatts or more where customer cooks electrically.

MINIMUM CHARGE:

Single phase service not less than \$1.50 per month

Three phase service not less than \$5.00 per month

For all ordinary residential use of electric service, including those listed under Availability of Service. When the investment to serve the customer is greater than normal and/or where special electrical equipment is required by the customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the company reserves the right to require a monthly minimum greater than that shown above in the amount of 50 cents per month per HP or .746 KW for the connected load.

FULL ELECTRIC RESIDENTIAL SERVICE

Supplement to RS-5

FERS-5

APPLICABLE: To all domestic customers eligible for service under RS-5 whose principal energy requirements, including cooking, water heating, and heating of all dwelling space, are furnished by electric service.

RATE: Rate Schedule RS-5 shall remain in effect for the first 1000 kwh used per month.

All kwh used in excess of 1000 per month, (excluding off-peak water heating use), shall be billed @ 1.2c per kwh.

MINIMUM CHARGE:

As set out in (RS-5) but in no event less than \$5.00 per month.

THIS SUPPLEMENT shall be subject to all Rules and Regulations, Terms and Conditions of Rate RS-5 in addition to those special requirements set out hereinabove.

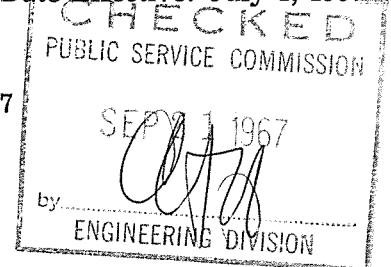
DUE DATE OF BILL: Customer's bill will be due within 10 days from date of bill.

RULES AND REGULATIONS: Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS, applicable hereto. (See General Index).

Date of Issue: June 1, 1967
Cancelling Third Revision of
Original Sheet No. 5
Issued December 1, 1964

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky
Issued by authority of K.P.S.C. Order No. 4887

Date Effective: July 1, 1967



C2-9-73

ELECTRIC RATE SCHEDULE

A. E. S.

ALL ELECTRIC SCHOOL

APPLICABLE:

In all territory served by the Company.

AVAILABILITY:

Service under this rate is available where every energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

CHARACTER OF SERVICE:

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire, where network system is used. Where company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160 Y, 7200, 8320 Y and 12,470 Y.

RATE:

All kilowatt-hours at ----- 1.5c per KWHr.

MINIMUM CHARGE:

An Annual Minimum Charge of \$10.00 per KW for all connected equipment, except air conditioning and other individual equipment of one KW or less, but not less than \$100.00 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL:

Customer's bill will be due within 10 days from date of bill.

TERMS OF CONTRACT:

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS:

Service will be furnished under the Company's general RULES and REGULATIONS or TERMS and CONDITIONS. No other rate, rider, or discount shall be applicable to billing for service at buildings, described as (1), (2) or (3) above, receiving service under this rate, regardless of delivered voltage, ownership of equipment or use of service.

Date of Issue: August 10, 1967

Cancelling Original Sheet No. 6.1

Issued June 5, 1967

Issued by

W. H. SKINNER, Vice President
Lexington, Kentucky

CHECKED
PUBLIC SERVICE COMMISSION
Date Effective: September 1, 1967
AUG 21 1967
by [Signature]
ENGINEERING DIVISION

2-9-73

ELECTRIC RATE SCHEDULE

RATE 33

Billing Code No. 33

Electric Space Heating Rider

AVAILABILITY OF SERVICE

This schedule, as a rider to GS rate schedules, is for electric space heating loads, and is available for service on or near existing lines of the company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February and March, and all the days in other monthly billing periods, which periods include at least 10 days in the month of October and/or the month of April.

CHARACTER OF SERVICE

The electric service furnished under this Rider will be 60 cycle, alternating current, delivered from load centers at approximately 120, 208 or 240 volts, three wire, single phase or three phase service may be used where present secondary facilities permit.

RATE

For all kilowatt-hours used under this schedule during each heating season ----- 1.5c per KWHr.

MINIMUM CHARGE

The minimum charge for service under this rate shall be not less than \$50.00 per heating season, or less than \$7.00 per kilowatt of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider.

BILLING PROCEDURE AND DUE DATE

Customer's bill will be rendered monthly during the heating season and will be due within ten days of date of bill.

TERMS OF SERVICE

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by company representatives may be made to determine that the installation conforms with electric heating standards.

This service will require a special circuit for metering purposes and no other service is to be connected to this circuit for use during the heating season, with the exception that when heat pump, air cooling or air circulating equipment is used in connection with the heating equipment, such equipment may be connected to this circuit and such kilowatt-hours used during the heating season will be metered and billed under this schedule. Should customer at any time connect any other equipment such as lighting, motors, electric range, water heating, washing, drying or any other types of electric equipment to this circuit, the Company shall have the right to bill customer on the standard applicable rate for this and other uses until such equipment is disconnected from this circuit.

METERING

This service shall be wired so as to register through a special meter provided for metering this service separately, as well as through the master meter. Where three phase service is involved or special conditions exist, special metering may be necessary.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time thereafter until terminated in accordance with contract to be executed by both parties.

RULES AND REGULATIONS

Service will be furnished under the Company's General Rules and Regulations or Terms and Conditions.

APPROVED
PUBLIC SERVICE COMMISSION
by *CWB*
ENGINEERING DIVISION

Date of Issue: November 1, 1961

W. H. Skinner

Date Effective: February 1, 1962

Cancelling Original
Sheet No. 6.5
Issued Aug. 21, 1958

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

Issued by authority of K.P.S.C. Order No. 4021

2-9-73

ELECTRIC RATE SCHEDULE

GS-1

General Service

APPLICABLE

In towns and cities with population of 250 and above. (For list of all towns served on this rate see Index by Towns).

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

CHARACTER OF SERVICE

See Index Sheet for Character of Electric Service Available.

RATE

\$1.00 to include 16 kilowatt-hours used per month
5.0 cents per kilowatt-hour for the next 84 kwh used per month
3.5 cents per kilowatt-hour for the next 400 kwh used per month
2.5 cents per kilowatt-hour for the next 1,000 kwh used per month
2.0 cents per kilowatt-hour for all in excess of 1,500 kwh used per month

MINIMUM CHARGE

\$1.00 per month to include all ordinary lighting, all ordinary socket appliances, all incidental equipment of less than one horsepower individual rating, plus 50 cents per horse power for power in addition to that listed herein. Special lighting equipment such as (but not limited to) flood lighting for athletic fields, sports events, etc., shall be billed a minimum of not less than 50 cents per month per kilowatt of such connected load.

OPTIONAL YEARLY MINIMUM

Provided the customer elects to pay an annual minimum instead of the monthly minimum, an annual minimum charge will be made of \$12.00 plus an amount equal to \$9.00 per horse power determined under the monthly minimum method, but, in no event shall the total annual minimum be less than \$57.00. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's bill will be due within 10 days from date of bill.

TERMS OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other. An Application Card signed by the customer will be considered sufficient contract, except where any one motor exceeds 10 horse power, or when customer elects to pay an annual minimum instead of a monthly minimum, then a standard contract form executed by both parties is required.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES and REGULATIONS or TERMS and CONDITIONS.

PRIMARY DISCOUNT

(This clause applies to customers having a demand of 50 kilowatts or more within the billing month.)
At the option of the Customer there will be a discount of 5% of the energy charge only on all monthly bills, provided the Customer owns and maintains or leases all transformers and other facilities necessary to take service at the primary or transmission voltage delivered.

Date of Issue: June 1, 1967
Cancelling Second Revision of
Original Sheet No. 7
Issued December 1, 1964

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky
Issued by authority of K.P.S.C. Order No. 4887

C2-9-73

Date Effective: July 1, 1967

CHECKED
PUBLIC SERVICE COMMISSION

SEP 21 1967

by *[Signature]*
ENGINEERING DIVISION

ELECTRIC RATE SCHEDULE

GS-5

General Service

APPLICABLE

In towns with population of 249 and under, and in all rural territory served. (For list of all towns and communities served on this rate see Index by Towns).

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

CHARACTER OF SERVICE

See Index Sheet for Character of Electric Service available.

RATE

\$1.50 to include 20 kilowatt-hours used per month
5.5 cents per kilowatt-hour for the next 80 kwh used per month
3.5 cents per kilowatt-hour for the next 400 kwh used per month
2.5 cents per kilowatt-hour for the next 1,000 kwh used per month
2.0 cents per kilowatt-hour for all in excess of 1,500 kwh used per month

MINIMUM CHARGE

\$1.50 per month to include all ordinary lighting, all ordinary socket appliances, all incidental equipment of less than one horse power individual rating, plus 50 cents per horse power for power in addition to that listed herein. Special lighting equipment such as (but not limited to) flood lighting for athletic fields, sports events, etc., shall be billed a minimum of not less than 50 cents per month per kilowatt for such connected load.

OPTIONAL YEARLY MINIMUM

Provided the customer elects to pay an annual minimum instead of the monthly minimum, an annual minimum charge will be made of \$18.00 plus an amount equal to \$9.00 per horse power determined under the monthly minimum method, but, in no event, shall the total annual minimum be less than \$63.00. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's bill will be due within 10 days from date of bill.

TERMS OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other. An Application Card signed by the customer will be considered sufficient contract, except where any one motor exceeds 10 horse power, or when customer elects to pay an annual minimum instead of a monthly minimum, then a standard contract form executed by both parties is required.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES and REGULATIONS or TERMS and CONDITIONS.

PRIMARY DISCOUNT

(This clause applies to customers having a demand of 50 kilowatts or more within the billing month.)
At the option of the customer there will be a discount of 5% of the energy charge only on all monthly bills, provided the customer owns and maintains or leases all transformers and other facilities necessary to take service at the primary or transmission voltage delivered.

Date of Issue: June 1, 1967

Cancelling Second Revision of

Original Sheet No. 8

Issued December 1, 1964

Issued by

W. H. SKINNER, Vice President

Lexington, Kentucky

Issued by authority of K.P.S.C. Order No. 4887

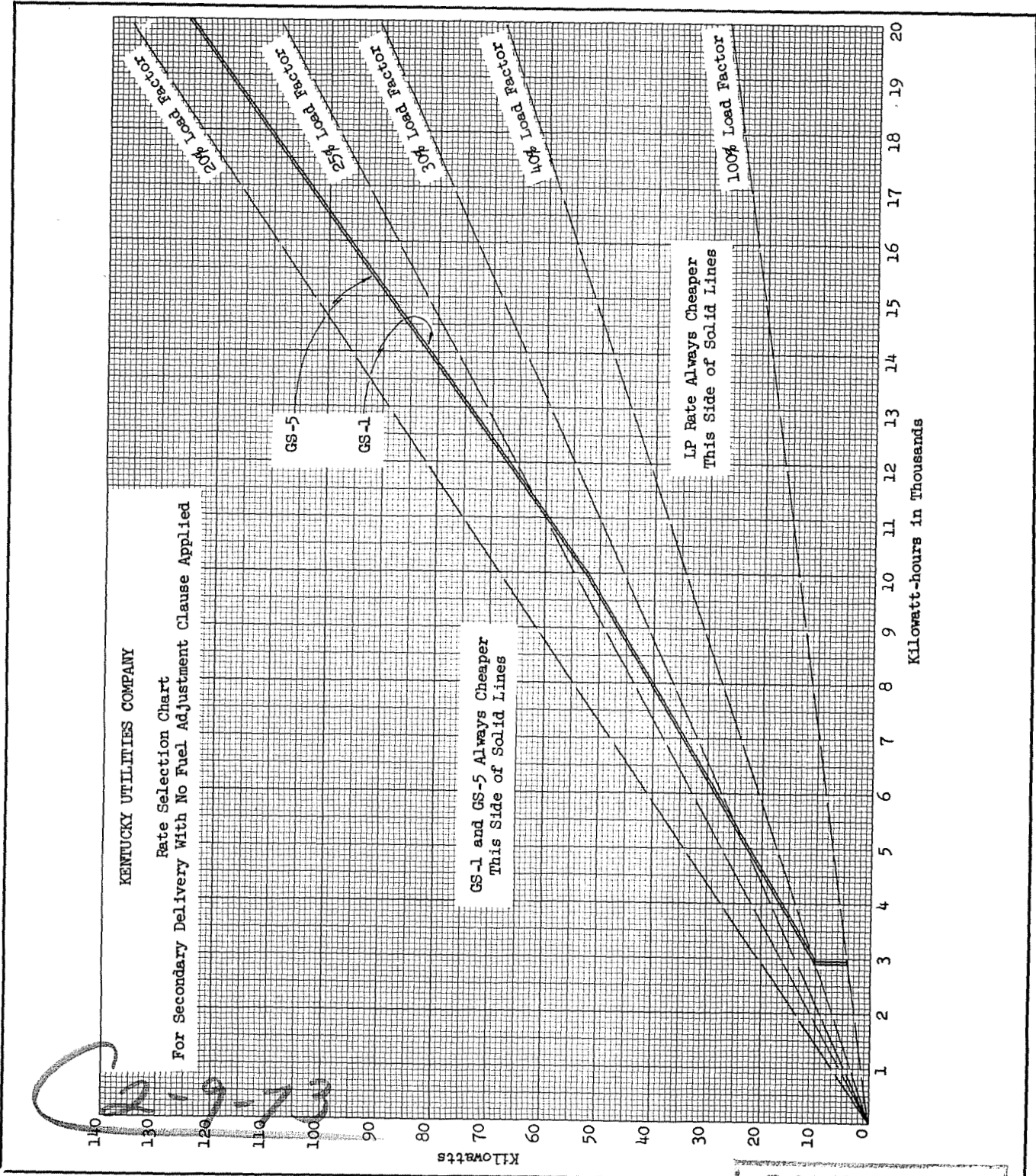
Date Effective: July 1, 1967

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SEP 21 1967



2-9-73



Date of Issue: June 1, 1967
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 Original Sheet No. 8.5
 Issued June 1, 1966

Issued by
 W. H. SKINNER, Vice President
 Lexington, Kentucky

CHECKED
 PUBLIC SERVICE COMMISSION
 Date Effective: July 1, 1967
 SEP 1 1967
 by *[Signature]*
 ENGINEERING DIVISION

ELECTRIC RATE SCHEDULE

L.P.

Combined Lighting and Power Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY

This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than twelve (12) consecutive months, unless there should be a material and permanent change in the customer's service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire where network system is used. Where company has three phase service available, such service will be supplied at 240, 480 volts, or 208 Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160 Y, 7200, 8320 Y and 12,470 Y.

RATE

Maximum Load Charge

Secondary Service at nominal voltages of 120/240/440 or 208Y as available.
\$1.50 per kilowatt of the maximum load in the month, but not less than \$180.00 per year.

Primary Service at nominal voltages of 2400, 4160 Y, 7200, 8320 Y and 12,470 Y as available.
\$1.35 per kilowatt of the maximum load in the month, but not less than \$405.00 per year.

Transmission Line Service at voltages of 34,500 or 69,000 as available.
\$1.25 per kilowatt of the maximum load in the month, but with minimum depending upon the facilities necessary to serve.

Plus an Energy Charge of:

2.4 cents per kilowatt-hour for the first	2,000 kwh used per month
1.1 cents per kilowatt-hour for the next	8,000 kwh used per month
.9 cent per kilowatt-hour for the next	90,000 kwh used per month
.8 cent per kilowatt-hour for the next	400,000 kwh used per month
.7 cent per kilowatt-hour for the next	500,000 kwh used per month
.6 cent per kilowatt-hour for the next	1,000,000 kwh used per month
.5 cent per kilowatt-hour for all in excess of	2,000,000 kwh used per month except
.4 cent per kilowatt-hour for all in excess of	2,000,000 kwh and 50% load factor

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month.

MINIMUM ANNUAL BILL

Service under this schedule is subject to an annual minimum of \$18.00 per kilowatt for secondary delivery and \$16.20 per kilowatt for primary delivery for each yearly period based on the highest monthly maximum load during such yearly period, but not less than \$180.00 per year for secondary delivery or \$405.00 per year for primary delivery. Payments to be made monthly of not less than 1/12 of the Annual Minimum, until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of his electrical equipment that materially affects the use in kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine his new service requirements, in order to select the most favorable contract year period and rate applicable.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

FUEL CLAUSE

If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

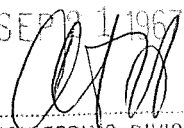
RULES AND REGULATIONS

The Customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered. Service will be furnished under the Company's RULES AND REGULATIONS or TERMS AND CONDITIONS.

Date of Issue: June 1, 1967
Cancelling Third Revision of
Original Sheet No. 9
Issued June 1, 1966

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky
Issued by authority of K.P.S.C. Order No. 4887

Date Effective: July 1, 1967

CHECKED
PUBLIC SERVICE COMMISSION
SEP 11 1967
by 
ENGINEERING DIVISION

ELECTRIC RATE SCHEDULE	HLF	Billing Code No. 57																								
HIGH LOAD FACTOR																										
<p>APPLICABLE</p> <p>In all territory served by the Company.</p> <p>AVAILABILITY</p> <p>This rate schedule is available for secondary, primary or transmission line service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.</p> <p>It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than twelve (12) consecutive months, unless there should be a material and permanent change in the customer's service. (This rate not applicable for mine power or related loads.)</p> <p>CHARACTER OF SERVICE</p> <p>The electric service furnished under this rate schedule will be 3 phase, 60 cycle, alternating current at the nominal voltage available in the area. The nominal secondary voltages delivered from Company load centers will be supplied at 240, 480, or 208 Y volts when delivered from network system. The nominal primary voltages of Company are 2400, 4160 Y, 7200, 8320 Y and 12,470 Y. The nominal transmission voltages of the Company are 34,500, 69,000, 138,000 or 161,000 volts.</p> <p>RATE</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 40%;">Kilowatt Billing Rate for Delivered Voltage at:</td> <td style="width: 15%; text-align: center;">Secondary</td> <td style="width: 15%; text-align: center;">Primary</td> <td style="width: 30%; text-align: center;">Transmission</td> </tr> <tr> <td>First 2,000 KW of Monthly Billing Demand</td> <td style="text-align: center;">\$2.65 per KW</td> <td style="text-align: center;">\$2.50 per KW</td> <td style="text-align: center;">\$2.40 per KW</td> </tr> <tr> <td>Next 3,000 KW of Monthly Billing Demand</td> <td style="text-align: center;">\$2.35 per KW</td> <td style="text-align: center;">\$2.20 per KW</td> <td style="text-align: center;">\$2.10 per KW</td> </tr> <tr> <td>All Over 5,000 KW of Monthly Billing Demand</td> <td style="text-align: center;">\$2.05 per KW</td> <td style="text-align: center;">\$1.90 per KW</td> <td style="text-align: center;">\$1.80 per KW</td> </tr> </table> <p>Plus Energy Charge of:</p> <table border="0" style="width: 100%;"> <tr> <td>For first 200 Hours Use of Billing Demand</td> <td style="text-align: center;">@ \$.005 (5 mills) per KWH</td> </tr> <tr> <td>For next 200 Hours Use of Billing Demand</td> <td style="text-align: center;">@ \$.0045 (4.5 mills) per KWH</td> </tr> <tr> <td>For next 200 Hours Use of Billing Demand</td> <td style="text-align: center;">@ \$.004 (4 mills) per KWH</td> </tr> <tr> <td>Excess of 600 Hours Use of Billing Demand</td> <td style="text-align: center;">@ \$.0035 (3.5 mills) per KWH</td> </tr> </table> <p>DETERMINATION OF MAXIMUM LOAD</p> <p>The load will be measured and will be the average kilowatt load used by the customer during the 15 minute period of maximum use during the month. Provided such load maintains a power factor at not less than 90%, the Company reserves the right to require the customer to install, at customer's own expense, suitable corrective equipment to maintain a power factor of not less than 90%, or, in lieu thereof, the Company may adjust the measured maximum load for billing purposes in accordance with the following formula:</p> <p style="text-align: center;">ADJUSTED MAXIMUM LOAD FOR BILLING PURPOSES — $\frac{\text{Maximum Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$</p> <p>MINIMUM BILL</p> <p>Service under this schedule is subject to a Monthly Minimum Charge equal to the greater of (a) or (b):</p> <ol style="list-style-type: none"> (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours use of the kilowatt demand used for billing purposes; (b) The kilowatt demand billing charge of not less than 60% of the contract capacity or 1000 KW (whichever is greater) plus the energy charge of 400 hours use of such KW demand. <p>DUE DATE OF BILL</p> <p>Customer's monthly bill will be due within 10 days from date of bill.</p> <p>FUEL CLAUSE</p> <p>If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.</p> <p>TERM OF CONTRACT</p> <p>The initial term to be determined upon the Company's investment in facilities required to provide service, but not less than one year and for yearly periods thereafter until terminated by either party giving 90 days written notice to the other, prior to the end of any yearly period, of the desire to terminate.</p> <p>RULES AND REGULATIONS</p> <p>The Customer, in order to earn the Primary or Transmission service rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered.</p> <p>Service will be furnished under the Company's RULES AND REGULATIONS or TERMS AND CONDITIONS, except as otherwise provided herein.</p>			Kilowatt Billing Rate for Delivered Voltage at:	Secondary	Primary	Transmission	First 2,000 KW of Monthly Billing Demand	\$2.65 per KW	\$2.50 per KW	\$2.40 per KW	Next 3,000 KW of Monthly Billing Demand	\$2.35 per KW	\$2.20 per KW	\$2.10 per KW	All Over 5,000 KW of Monthly Billing Demand	\$2.05 per KW	\$1.90 per KW	\$1.80 per KW	For first 200 Hours Use of Billing Demand	@ \$.005 (5 mills) per KWH	For next 200 Hours Use of Billing Demand	@ \$.0045 (4.5 mills) per KWH	For next 200 Hours Use of Billing Demand	@ \$.004 (4 mills) per KWH	Excess of 600 Hours Use of Billing Demand	@ \$.0035 (3.5 mills) per KWH
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Issued: December 1, 1966.

2-9-73

Issued by
 W. H. SKINNER, Vice President
 Lexington, Kentucky

W. H. Skinner

Date Effective January 1, 1967.

PUBLIC SERVICE COMMISSION

MAR 6 1967

by P.D.

ENGINEERING DIVISION

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

ELECTRIC RATE SCHEDULE

73

Billing Code No. 73

Rider for Welding and Other Intermittent and Fluctuating Loads

APPLICABLE: In all territory served by the Company.

AVAILABILITY:

The Company's Rules and Regulations contain the following provisions covering Power Factor and Protection of Service.

POWER FACTOR

"Where the Customer has equipment installed that operates at low power factor the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 80% lagging or higher, gaseous tube lighting excepted."

PROTECTION OF SERVICE

"The Company cannot render service to any customer for the operation of any device that has a detrimental effect upon the service rendered to other Customers.

"The Company, however, will endeavor to cooperate with its Customers when consulted concerning the intended use of any electrical device.

"Where the Customer's use of service is intermittent or subject to violent fluctuations, the Company reserves the right to require the Customer to furnish, at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation."

When compliance with the Company's Rules and Regulations require the Customer to furnish corrective equipment for the purpose of protecting service to Company's other customers by increasing the power factor of and/or reducing the intermittence or fluctuations in the Customer's use of service (such as may be the case when the Customer's load includes welding equipment, electric arc furnaces, etc.), the Company, by the provision of special supply facilities, may be able to eliminate the necessity for Customer furnished corrective equipment. If the estimated cost of Company provided special supply facilities is less than the cost of Customer provided corrective equipment, the Company may give the Customer special permission to operate specified abnormal load, consisting of low power factor, intermittent or widely fluctuating loads, without correction, in which case the Customer will pay the following rate to the Company:

RATE:

1. A lease or rental charge on all special or added facilities, if any, necessary to serve such loads.
2. Plus the charges provided for under the rate schedule applicable, including energy charge, maximum load charge (if load charge rate is used) and the minimum under such rate adjusted in accordance with (a) or (b) herein.

When the name plate rating of the special equipment is given in KVA (such as welding equipment):

(a) If rate schedule calls for a minimum based on the total horse power of connected load, each KVA of such special equipment shall be counted as one horse power connected load for minimum billing purposes.

(b) If rate schedule calls for a minimum based on the 15 minute integrated load, and such loads operate only intermittently so that the KW registered on a standard 15 minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each KVA of such special equipment shall be counted as one-third KW load for minimum billing purposes.

MINIMUM:

As determined by this Rate Schedule and the Rate Schedule to which this Rider is attached.

This schedule applies to all new loads; also to existing loads where such existing loads now or hereafter have a detrimental effect upon the electric service rendered to other customers of the Company.

Date of Issue: January 5, 1957

Date Effective: February 1, 1957

Refiled: January 15, 1958

Issued by

W. H. SKINNER, Vice President
Lexington, Kentucky

2-9-73

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

ELECTRIC RATE SCHEDULE

73

Billing Code No. 73

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AVAILABILITY:

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When compliance with the Company's Rules and Regulations require the Customer to furnish corrective equipment for the purpose of protecting service to Company's other customers by increasing the power factor of and/or reducing the intermittence or fluctuations in the Customer's use of service (such as may be the case when the Customer's load includes welding equipment, electric arc furnaces, etc.), the Company, by the provision of special supply facilities, may be able to eliminate the necessity for Customer furnished corrective equipment. If the estimated cost of Company provided special supply facilities is less than the cost of Customer provided corrective equipment, the Company may give the Customer special permission to operate specified abnormal load, consisting of low power factor, intermittent or widely fluctuating loads, without correction, in which case the Customer will pay the following rate to the Company:

RATE:

1. A lease or rental charge on all special or added facilities, if any, necessary to serve such loads.
2. Plus the charges provided for under the rate schedule applicable, including energy charge, maximum load charge (if load charge rate is used) and the minimum under such rate adjusted in accordance with (a) or (b) herein.

When the name plate rating of the special equipment is given in KVA (such as welding equipment):

(a) If rate schedule calls for a minimum based on the total horse power of connected load, each KVA of such special equipment shall be counted as one horse power connected load for minimum billing purposes.

(b) If rate schedule calls for a minimum based on the 15 minute integrated load, and such loads operate only intermittently so that the KW registered on a standard 15 minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each KVA of such special equipment shall be counted as one-third KW load for minimum billing purposes.

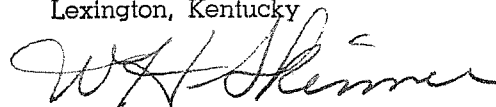
MINIMUM:

As determined by this Rate Schedule and the Rate Schedule to which this Rider is attached.

This schedule applies to all new loads; also to existing loads where such existing loads now or hereafter have a detrimental effect upon the electric service rendered to other customers of the Company.

Date of Issue: January 5, 1957

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky



Date Effective: February 1, 1957

Refiled: January 15, 1958

APPROVED
JAN 5 1958
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

ELECTRIC RATE SCHEDULE

(Restricted) E

Billing Code No. M. 16; Bi-Mo. 36

Cooking for Schools

APPLICABLE

In all territory served by the Company

RESTRICTION

Service under this Rate Schedule E is available only to schools using electric cooking as a part of their home economics program, but other customers served under this rate as of January 15, 1958, will continue to be served only at the premises occupied by the customer on that date. If the restricted service hereunder is disconnected or discontinued at the customer's option, or for non-compliance with the requirements hereunder, or the Company's general Rules and Regulations governing the application, it shall not again be available under this rate, but may be served under any other standard rate schedule applicable to such service.

AVAILABILITY

This rate schedule is available from secondary lines of company for cooking service where customer has installed and connected cooking appliance of total rated capacity of 6,000 watts or more.

(This rate not applicable for lighting or power service and must be metered on separate meter).

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 120 volts two wire, or 120/240 volts three wire.

RATE

10 cents net per kilowatt-hour for the first	20 kwh used per month
3 cents net per kilowatt-hour for the next	280 kwh used per month
2 cents net per kilowatt-hour for all in excess of	300 kwh used per month

MINIMUM MONTHLY OR ANNUAL CHARGE

The above tariff is subject to a monthly minimum charge of \$2.00 on installations up to and including 6,000 watts of connected load, and plus 50 cents per month for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts.

Optional: Provided that the Customer elects to pay an annual minimum instead of above monthly minimum, an annual minimum charge will be made of \$36.00 on installations up to and including 6,000 watts connected load, and plus \$6.00 per year for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts. Payments to be made monthly of not less than 1/12 of the annual minimum, until the aggregate payments during the contract year equal to the annual minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL

Customer's bill will be due within ten days of date of bill.

TERM OF CONTRACT

For a fixed term, of not less than one year, and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

Date of Issue: January 15, 1958

Date Effective: January 15, 1958

Issued by

W. H. SKINNER, Vice President

Lexington, Kentucky

Issued by authority of K.P.S.C. Order No. 3324

2-9-73

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

ELECTRIC RATE SCHEDULE

(Restricted) E

Billing Code No. M. 16; Bi-Mo. 36

Cooking for Schools

APPLICABLE

In all territory served by the Company

RESTRICTION

Service under this Rate Schedule E is available only to schools using electric cooking as a part of their home economics program, but other customers served under this rate as of January 15, 1958, will continue to be served only at the premises occupied by the customer on that date. If the restricted service hereunder is disconnected or discontinued at the customer's option, or for non-compliance with the requirements hereunder, or the Company's general Rules and Regulations governing the application, it shall not again be available under this rate, but may be served under any other standard rate schedule applicable to such service.

AVAILABILITY

This rate schedule is available from secondary lines of company for cooking service where customer has installed and connected cooking appliance of total rated capacity of 6,000 watts or more.

(This rate not applicable for lighting or power service and must be metered on separate meter).

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 120 volts two wire, or 120/240 volts three wire.

RATE

10 cents net per kilowatt-hour for the first	20 kwh used per month
3 cents net per kilowatt-hour for the next	280 kwh used per month
2 cents net per kilowatt-hour for all in excess of	300 kwh used per month

MINIMUM MONTHLY OR ANNUAL CHARGE

The above tariff is subject to a monthly minimum charge of \$2.00 on installations up to and including 6,000 watts of connected load, and plus 50 cents per month for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts.

Optional: Provided that the Customer elects to pay an annual minimum instead of above monthly minimum, an annual minimum charge will be made of \$36.00 on installations up to and including 6,000 watts connected load, and plus \$6.00 per year for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts. Payments to be made monthly of not less than 1/12 of the annual minimum, until the aggregate payments during the contract year equal to the annual minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL

Customer's bill will be due within ten days of date of bill.

TERM OF CONTRACT

For a fixed term, of not less than one year, and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

Date of Issue: January 15, 1958

Date Effective: January 15, 1958

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky
Issued by authority of K.P.S.C. Order No. 3324

W. H. Skinner



KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

ELECTRIC RATE SCHEDULE

O. P. W. H.

Billing Code No. 14

Off Peak Water Heating

APPLICABLE

In All Territory Served by the Company.

AVAILABILITY OF SERVICE

For Domestic, General, or Commercial uses located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

RATE

1½¢ net per kilowatt-hour for all kilowatt-hours used.

MINIMUM MONTHLY CHARGE

The above tariff is subject to a monthly minimum charge of \$1.00 on each installation.

The Minimum Monthly Charge for a combination of services under this rate and standard filed rate for Residential Service (Rates RS) or General Service (Rates GS) would be the minimum of the RS or GS Rate Applicable.

DUE DATE OF BILL

Customer's bill will be due within ten days of date of bill.

TERMS OF SERVICE — "OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 10:00 o'clock p.m. (at night) and 8:00 o'clock a.m. (next morning) except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with and controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. See General Index for approved installation.

Date of Issue: October 1, 1951

Date Effective: November 1, 1951

Refiled: January 15, 1958

Issued by

W. H. SKINNER, Vice President
Lexington, Kentucky

2-9-73

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

ELECTRIC RATE SCHEDULE

O. P. W. H.

Billing Code No. 14

Off Peak Water Heating

APPLICABLE

In All Territory Served by the Company.

AVAILABILITY OF SERVICE

For Domestic, General, or Commercial uses located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

RATE

1½¢ net per kilowatt-hour for all kilowatt-hours used.

MINIMUM MONTHLY CHARGE

The above tariff is subject to a monthly minimum charge of \$1.00 on each installation.

The Minimum Monthly Charge for a combination of services under this rate and standard filed rate for Residential Service (Rates RS) or General Service (Rates GS) would be the minimum of the RS or GS Rate Applicable.

DUE DATE OF BILL

Customer's bill will be due within ten days of date of bill.

TERMS OF SERVICE — "OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 10:00 o'clock p.m. (at night) and 8:00 o'clock a.m. (next morning) except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with and controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

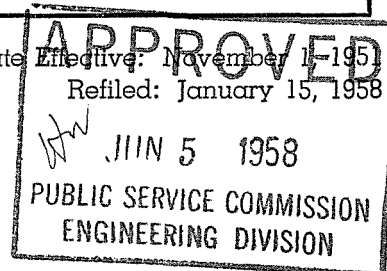
RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. See General Index for approved installation.

Date of Issue: October 1, 1951

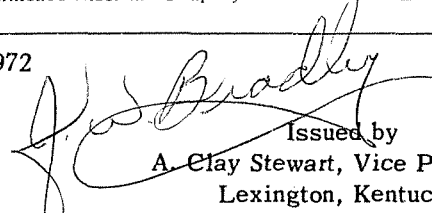
Date Effective: November 1, 1951
Refiled: January 15, 1958

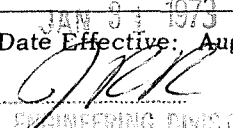
Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

ELECTRIC RATE SCHEDULE	L.P.
Combined Lighting and Power Service	
<p>APPLICABLE In all territory served by the Company.</p> <p>AVAILABILITY This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available. It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than twelve (12) consecutive months, unless there should be a material and permanent change in the customer's service.</p> <p>CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire where network system is used. Where company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.</p> <p>RATE</p> <p style="margin-left: 40px;">Maximum Load Charge Secondary Service at nominal voltages of 120/240/480 or 208Y as available. \$1.70 per kilowatt of the maximum load in the month, but not less than \$204.00 per year. Primary Service at nominal voltages of 2400, 4160Y, 7200, 8320Y and 12,470Y as available. \$1.50 per kilowatt of the maximum load in the month, but not less than \$465.00 per year. Transmission Line Service at voltages of 34,500 or 69,000 as available. \$1.38 per kilowatt of the maximum load in the month, but with minimum depending upon the facilities necessary to serve.</p> <p style="margin-left: 40px;">Plus an Energy Charge of \$2.55 cents per Kilowatt-hour for the first 2,000 KWH used per month 1.26 cents per Kilowatt-hour for the next 8,000 KWH used per month 1.05 cent per Kilowatt-hour for the next 90,000 KWH used per month .95 cent per Kilowatt-hour for the next 400,000 KWH used per month .85 cent per Kilowatt-hour for the next 500,000 KWH used per month .75 cent per Kilowatt-hour for the next 1,000,000 KWH used per month .65 cent per Kilowatt-hour for all in excess of 2,000,000 used per month except .55 cent per Kilowatt-hour for all in excess of 2,000,000 KWH and 50% load factor and .45 cent per Kilowatt-hour for all in excess of 6,000,000 KWH and 50% load factor</p> <p>DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average KW demand delivered to the customer during the 15 minute period of maximum use during the month. The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge. In lieu of placing a KVA meter the Company may adjust the measured maximum load for billing purposes in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)</p> $\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$ <p>MINIMUM ANNUAL BILL: Service under this schedule is subject to an annual minimum of \$20.40 per kilowatt for secondary delivery and \$18.60 per kilowatt for primary delivery for each yearly period based on the greater of (a) the highest monthly maximum load during such yearly period or, (b) 60% of the contract capacity, but not less than \$204.00 per year for secondary delivery or \$465.00 per year for primary delivery. Transmission minimum depends upon facilities necessary to serve. Payments to be made monthly of not less than 1/12 of the Annual Minimum, until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of his electrical equipment that materially affects the use in kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine his new service requirements, in order to select the most favorable contract year period and rate applicable</p> <p>BY PSC ORDER NO 5607, DATED 9/29/72: Billing on the above Rate, including the Minimum, will be increased by .08588%.</p> <p>DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.</p> <p>FUEL CLAUSE If the average cost of fuel consumed by the Company's generating stations is in excess of or less than 36.492 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0012 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above or below 36.492 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.</p> <p>TERM OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.</p> <p>RULES AND REGULATIONS The Customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered. Service will be furnished under the Company's RULES AND REGULATIONS or TERMS AND CONDITIONS.</p>	

Date of Issue: August 2, 1972


 Issued by
A. Clay Stewart, Vice President
 Lexington, Kentucky
 Issued by authority of K.P.S.C. Order No. 5607

CHECKED
 Date Effective: August 2, 1972
 by 
 ENGINEERING DIVISION

ELECTRIC RATE SCHEDULE

MP-1

Coal Mining Power Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule is available for primary, three phase, 60 cycle, power service at 2400 volts or more for the operation of coal mines, coal cleaning, processing or other related operation and for power, lighting and/or heating incidental to such operation where the customer reserves not less than 50 kilowatts of capacity.

RATE

Maximum Load Charge

Primary Service at nominal voltages of 2400 or more.

\$1.35 per kilowatt of the maximum load in the month.

Transmission Line Service at nominal voltages of 34,500 or more.

\$1.25 per kilowatt of the maximum load in the month.

Plus an Energy Charge of:

1.8 cents	per kilowatt-hour for the first	10,000 kwh used per month
.9 cent	per kilowatt-hour for the next	490,000 kwh used per month
.7 cent	per kilowatt-hour for the next	500,000 kwh used per month
.6 cent	per kilowatt-hour for the next	1,000,000 kwh used per month
.5 cent	per kilowatt-hour for all in excess of	2,000,000 kwh used per month

DETERMINATION OF MAXIMUM LOAD

The maximum load will be measured and will be the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month.

MINIMUM ANNUAL CHARGE

Not less than the greater of (a) (b) or (c) as follows:

- (a) \$20.00 for each yearly period for each kilowatt of capacity reserved by the customer's application.
- (b) \$16.20 per kilowatt for primary delivery or \$15.00 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.
- (c) Not less than \$ (To be determined by any special investment required to serve).

MONTHLY PAYMENTS

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by one-twelfth of the annual minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

DUE DATE OF BILL

Customer's monthly bill will be due within ten (10) days from date of bill.

POWER FACTOR CLAUSE

All the customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The Customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.

The Company undertakes to supply the energy called for by this agreement at a power factor of approximately unity, but it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation an average power factor not lower than 90% either lagging or leading, in the accepted technical meaning of these terms.

FUEL CLAUSE

If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a term of not less than five (5) years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to the expiration date.

RULES AND REGULATIONS

Customer must own and maintain or lease all transformers and other facilities necessary to take service at the delivered voltage.

Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS, and under executed contract for electric service.

Date of Issue: June 1, 1967
Cancelling Third Revision of
Original Sheet No. 13
Issued June 1, 1966

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky
Issued by authority of K.P.S.C. Order No. 4887

CHECKED
Date Effective July 1, 1967
SEP 21 1967
by _____
ENGINEERING DIVISION

KENTUCKY UTILITIES COMPANY
INCORPORATED

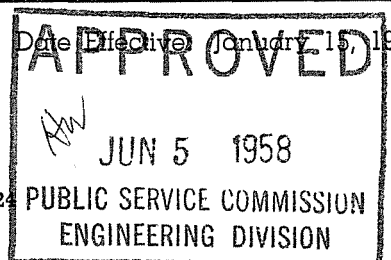
P. S. C. No. 3

ELECTRIC RATE SCHEDULE	WPS	Billing Code No. by Towns								
Wholesale Power Service to Other Utilities										
<p>AVAILABILITY By Agreement</p>										
<p>TERM OF CONTRACT Not less than five years, but to be prescribed by agreement.</p>										
<p>RATE Maximum Load Charge</p> <p>Primary Service at nominal voltage of 2400 or more \$1.35 per kilowatt for all kilowatts of maximum load in the month.</p> <p>Transmission Line Service at nominal voltage of 34,500 or more \$1.25 per kilowatt for all kilowatts of maximum load in the month.</p> <p>Plus Energy Charge of:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">1.1 cents per kilowatt-hour for the first</td> <td style="width: 40%;">100,000 kwh used per month</td> </tr> <tr> <td>.9 cent per kilowatt-hour for the next</td> <td>400,000 kwh used per month</td> </tr> <tr> <td>.8 cent per kilowatt-hour for the next</td> <td>500,000 kwh used per month</td> </tr> <tr> <td>.7 cent per kilowatt-hour for all in excess of 1,000,000 kwh used per month</td> <td></td> </tr> </table>			1.1 cents per kilowatt-hour for the first	100,000 kwh used per month	.9 cent per kilowatt-hour for the next	400,000 kwh used per month	.8 cent per kilowatt-hour for the next	500,000 kwh used per month	.7 cent per kilowatt-hour for all in excess of 1,000,000 kwh used per month	
1.1 cents per kilowatt-hour for the first	100,000 kwh used per month									
.9 cent per kilowatt-hour for the next	400,000 kwh used per month									
.8 cent per kilowatt-hour for the next	500,000 kwh used per month									
.7 cent per kilowatt-hour for all in excess of 1,000,000 kwh used per month										
<p>DETERMINATION OF MAXIMUM LOAD The maximum load will be measured and will be the average kilowatt load used by Customer during the 15 minute period of maximum use during the month.</p>										
<p>MINIMUM MONTHLY BILL The minimum bill will be the maximum load charge, but never less than the maximum load charge established during the 11 preceding months.</p>										
<p>TERMS OF PAYMENT Customer's monthly bill will be due within 10 days of date of bill.</p>										
<p>FUEL CLAUSE If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.</p>										
<p>RULES AND REGULATIONS Customer must own and maintain all transformers and other facilities necessary to take service at the delivered voltage. Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS, and such special terms and conditions as may be agreed by contract.</p>										

Date of Issue: January 15, 1958

Date Effective January 15, 1958

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky
Issued by authority of K.P.S.C. Order No. 3324



W. H. Skinner

ELECTRIC RATE SCHEDULE	WPS-3R	Billing Code No. by Towns
Wholesale Power Service to Other Utilities		
AVAILABILITY		
By Agreement		
TERM OF CONTRACT		
By agreement as to term and from year to year thereafter until cancelled by three years written notice by either party.		
RATE		
Maximum Load Charge		
Primary Service at nominal voltage of 2400 or more		
\$2.00 per kilowatt for all kilowatts of maximum load in the month.		
Transmission Line Service at nominal voltage of 34,500		
\$1.90 per kilowatt for all kilowatts of maximum load in the month.		
Transmission Line Service at nominal voltage of 69,000 or more.		
\$1.80 per kilowatt for all kilowatts of maximum load in the month.		
Plus Energy Charge of:		
.7 cent per kilowatt-hour for the first	100,000 kwh used per month	
.6 cent per kilowatt-hour for the next	600,000 kwh used per month	
.5 cent per kilowatt-hour for the next	1,100,000 kwh used per month	
.4 cent per kilowatt-hour for all in excess of	1,800,000 kwh used per month	
DETERMINATION OF MAXIMUM LOAD		
The maximum load will be measured and will be the average kilowatt load used by Customer during the 15 minute period of maximum use during the month.		
MINIMUM MONTHLY BILL		
The minimum bill will be the maximum load charge, but never less than the maximum load charge established during the 11 preceding months.		
TERMS OF PAYMENT		
Customer's monthly bill will be due within 10 days of date of bill.		
FUEL CLAUSE		
If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.		
RULES AND REGULATIONS		
Customer must own and maintain all transformers and other facilities necessary to take service at the delivered voltage. Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS, and such special terms and conditions as may be agreed by contract.		

2-1-73
Date of Issue: August 20, 1965

Issued by *W. H. Skinner*
W. H. SKINNER, Vice President
Lexington, Kentucky

Date Effective: September 1, 1965

CHECKED
PUBLIC SERVICE COMMISSION
AUG 15 1966
by <i>PK</i>
ENGINEERING DIVISION

KENTUCKY UTILITIES COMPANY
INCORPORATED

Original Sheet No. 14.5

P.S.C. No. 3

ELECTRIC RATE SCHEDULE	WPS-5	Billing Code No. by Towns
Wholesale Power Service to Other Utilities		
AVAILABILITY		
By Agreement with Utilities taking entire electrical requirements.		
TERM OF CONTRACT		
Not less than five years and from year to year thereafter until cancelled by three years written notice by either party.		
RATE		
Maximum Load Charge		
Primary Service at nominal voltage of 2400 or more		
\$2.10 per kilowatt for all kilowatts of maximum load in the month.		
Transmission Line Service at nominal voltage of 34,500		
\$2.00 per kilowatt for all kilowatts of maximum load in the month.		
Transmission Line Service at nominal voltage of 69,000 or more		
\$1.90 per kilowatt for all kilowatts of maximum load in the month.		
Plus Energy Charge of:		
.8 cents per kilowatt-hour for the first	100,000 kwh used per month	
.7 cent per kilowatt-hour for the next	400,000 kwh used per month	
.6 cent per kilowatt-hour for the next	500,000 kwh used per month	
.5 cent per kilowatt-hour for the next	1,000,000 kwh used per month	
.4 cent per kilowatt-hour for all in excess of 2,000,000 kwh used per month		
DETERMINATION OF MAXIMUM LOAD		
The maximum load will be measured and will be the average kilowatt load used by Customer during the 15 minute period of maximum use during the month.		
MINIMUM MONTHLY BILL		
The minimum bill will be the maximum load charge, but never less than the maximum load charge established during the 11 preceding months.		
TERMS OF PAYMENT		
Customer's monthly bill will be due within 10 days of date of bill.		
FUEL CLAUSE		
If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.		
RULES AND REGULATIONS		
Customer must own and maintain all transformers and other facilities necessary to take service at the delivered voltage. Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS, and such special terms and conditions as may be agreed by contract.		

Date of Issue: June 1, 1963

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

Issued by authority of K.P.S.C. Order No. 4211

W H Skinner

CHECKED
PUBLIC SERVICE COMMISSION
AUG 13 1963
ENGINEERING DIVISION

Date Effective: July 1, 1963

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

ELECTRIC RATE SCHEDULE

M

Billing Code No. 65

Water Pumping Service

AVAILABILITY OF SERVICE

This schedule is available for water pumping service at primary or secondary voltage in all communities served by the Company in which the Company has a franchise for the distribution and sale of electric service, together with a standard contract for the operation of a street lighting system.

It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the Customer's use of service.

The service hereunder is conditioned upon the Customer operating pumping loads at hours other than at those at which the Company's system peak load occurs, at all times except in the case of emergencies. Service hours and other operating problems to be agreed upon by contract.

CHARACTER OF SERVICE

See General Index.

RATE

2.0 cents net per kilowatt-hour for the first	5,000 kwh used per month
1.75 cents net per kilowatt-hour for the next	5,000 kwh used per month
1.5 cents net per kilowatt-hour for the next	10,000 kwh used per month
1.25 cents net per kilowatt-hour for all in excess of 20,000 kwh used per month	

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be not less than the greater of (a), (b) or (c) as follows:

- (a) The sum of \$.50 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than \$10.00 per month.
- (b) The sum of \$1.00 per horsepower for total rated capacity, excluding standby power equipment and fire pumps.
- (c) The sum of per (To be determined by any special investment required to serve.)

FUEL CLAUSE

If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.

TERMS OF PAYMENT

Customer's monthly bill will be due within ten (10) days of date of bill.

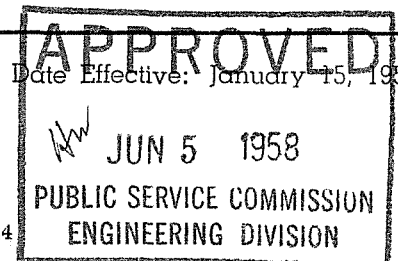
RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

Date of Issue: January 15, 1958

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

Issued by authority of K.P.S.C. Order No. 3324



Date Effective: January 15, 1958

ELECTRIC RATE SCHEDULE

St. Lt.

Billing Code No. 67

Street Lighting Service

AVAILABILITY: This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

CONDITIONS OF SERVICE:

1. **DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4000 hours per year.
2. **STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
3. **ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
4. **OTHER THAN COVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operating and maintaining such a system or equipment and the cost of operating and maintaining a conventional Overhead System.
5. The system will be either series or multiple at the option of the Company.
6. Any installation costs which are to be borne by the Customer, in accordance with the foregoing paragraph 4, should be paid at the time of installation; but, if desired, may be paid in monthly installments, to include fixed costs, over a period not to exceed five (5) years.

RATE PER LIGHT PER YEAR

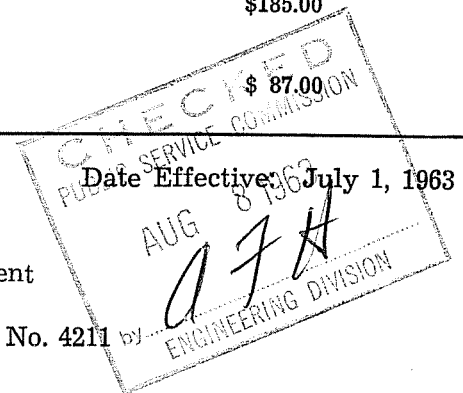
<u>INCANDESCENT SYSTEM</u>	<u>R A T E</u>	
	<u>Standard</u>	<u>Ornamental</u>
1,000 Lumens (Approximately)	\$ 13.00	\$ 18.00
2,500 " "	\$ 18.00	\$ 24.00
4,000 " "	\$ 25.00	\$ 32.00
6,000 " "	\$ 34.00	\$ 42.00
10,000 " "	\$ 48.00	\$ 60.00
<u>MERCURY VAPOR</u>		
3,500 Lumens (Approximately)	\$ 42.00	\$ 60.00
7,000 " "	\$ 48.00	\$ 65.00
10,000 " "	\$ 55.00	\$ 70.00
20,000 " "	\$ 64.00	\$ 76.00
35,000 " "	\$132.00	\$185.00
<u>FLUORESCENT</u>		
20,000 Lumens (Approximately)	\$ 75.00	\$ 87.00

Date of Issue: June 1, 1963
Cancelling Original Sheet No. 16
Date of Issue: December 1, 1954
Refiled: January 15, 1958

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

Issued by authority of K.P.S.C. Order No. 4211 by

W. H. Skinner



Date Effective: July 1, 1963

ELECTRIC RATE SCHEDULE

C. O. Lt.

Billing Code No. Mo. 10, Bi-Mo. 20

Customer Outdoor Lighting

APPLICABLE:

For all territory served.

AVAILABILITY:

Available for Customer Outdoor Lighting to customers receiving service from Kentucky Utilities Company facilities at the same location.

CHARACTER OF SERVICE:

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120/240 volts is available. See Index Sheet for Character of Electric Service. Service shall be from dusk to dawn every night. Burning time is approximately 4000 hours per year.

RATE:

The Company to furnish the lamp complete with fixture, reflector, control and 4 foot mast arm. Service and installation of fixture to be made on an existing pole.

\$3.00 per lamp per month for each 2500 lumen Incandescent Lamp.

\$3.50 per lamp per month for each 3500 lumen Mercury Vapor Lamp.

\$4.00 per lamp per month for each 7000 lumen Mercury Vapor Lamp.

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish one pole and extend its secondary voltage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule.

DUE DATE OF BILL:

Payment will be due within ten (10) days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

TERM OF CONTRACT:

For a fixed term of not less than five (5) years and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other. An Application Card, (Form K.U. 17-1), signed by the customer will be considered sufficient contract.

RULES AND REGULATIONS:

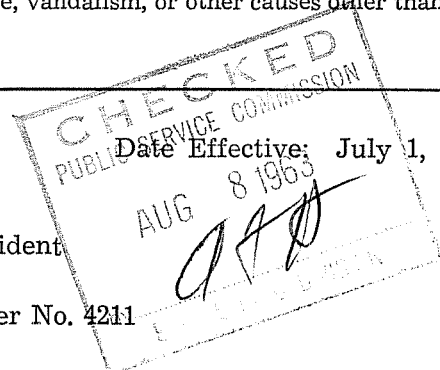
The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed forty-eight (48) hours after notification by the customer in which to restore service. The customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or other causes other than normal burn-outs.

Date of Issue: June 1, 1963
Cancelling First Revision of
Original Sheet No. 16.5
Issued: July 20, 1961

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

Issued by authority of K.P.S.C. Order No. 4211

W. H. Skinner



KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

ELECTRIC RATE SCHEDULE	TS (Carnivals, Etc.)	Billing Code No. 66			
Temporary Lighting And Power Service (Carnivals, Etc.)					
<p>APPLICABLE In all territory served by the Company.</p> <p>AVAILABILITY OF SERVICE To any applicant for electric service for use in connection with the operation of carnival, circus, tent show, street fair, etc., where such operation is located on primary or secondary lines of the company where existing facilities are adequate to serve.</p> <p>CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208 Y volts, three wire, where network system is used. Where company has three phase service available such service will be supplied at 240, 480, or 208 Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160 Y, 7200, 8320 Y and 12,470 Y.</p>					
Rate for Service For Connected Load of					
	Up to and including 2½ KW	In Excess of 2½ KW and includ- ing 5 KW	In Excess of 5 KW and includ- ing 7½ KW	In Excess of 7½ KW and includ- ing 10 KW	In Excess of 10 KW and includ- ing 15 KW
6 Nights	\$15.00	\$26.00	\$36.00	\$45.00	\$60.00
5 Nights	13.00	22.00	33.00	42.00	55.00
4 Nights	11.00	19.00	30.00	40.00	55.00
3 Nights or less	9.00	16.00	30.00	40.00	55.00
<p>For each KW connected load in excess of 15 KW add \$1.50 for 6 nights or less. For each night in excess of 6 (in succession) add \$.25 per KW per night. In view of the fact that some all night lighting is often necessary for security purposes and for living quarters in trailers attached to the carnival or show, there will be permitted without additional charge, under this schedule, a continuous supply of electric service not to exceed 5% of the contract load.</p>					
SPECIAL RULES GOVERNING THIS SERVICE					
<p>(1) Service to be supplied on basis not to exceed 6 hrs. per night or 36 hrs. per week. If, for any reason, the service should be used longer, then there will be added an amount which is in direct proportion to the above rate schedule for each hour, or fraction thereof, over 6 hours per day.</p> <p>(2) Cost of all labor and expenses to connect service, together with depreciated value of any material used in connection with service under this rate is to be paid for by applicant.</p> <p>(3) Service to be delivered to one convenient point on or near the premises of applicant at which point the Company's liability terminates.</p> <p>(4) Payment for the estimated cost of making connection for service to be paid in cash, in advance of any work to be done by Company. Payment for electric service shall be made either in cash, in advance, or, if customer desires, the Company at its option may allow payments to be made in installments as follows by increasing the amount of the service charge by 10%. 25% of service bill in cash, in advance 50% of service bill in cash on second day 25% of service bill in cash on third day</p> <p>(5) No reduction in price or rebate will be made for temporary cessation of service or by failure of applicant to use all or any part of service provided for.</p> <p>(6) Application for service must be made at least 48 hours prior to the time service is required.</p> <p>(7) The connected load must be checked and the applicant shall promptly pay for service in excess of the contract amount.</p> <p>(8) The cost of transformers and other equipment damaged or destroyed shall be included in the depreciated value referred to in special rule (2).</p>					
RULES AND REGULATIONS					
Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, together with the above special rules.					

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Lexington, Kentucky



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APPROVED

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PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

OPTIONAL MINIMUM RIDER TO ANY APPLICABLE RATE

For Seasonal and/or Temporary Electric Service

APPLICABLE:

In all territory served by the Company.

AVAILABILITY OF SERVICE

This rider is available at the option of the customer where customer's business is of such nature to require only seasonal or temporary service, and where in the judgment of the Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers. The load of a carnival, circus, tent show, street fair, etc., will not be served under this rider but will continue to be served on the Rate (TS) applicable to that type load.

This service is available for not less than one month (approximately 30 days), but when service is used longer than one month, any fraction of a month's use will be pro-rated for billing purposes.

CONDITIONS:

Company may permit such electric loads (excepting carnivals, etc.) to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:

1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2. Customer to pay regular rate of the electric rate schedule applicable, with the exception of the minimum provision, which will be as outlined in (3) below.
3. Minimum: Customer to pay minimum monthly bill equivalent to \$1.50 per horse power (or 746 watts) or fraction thereof, of the total connected load including power, lighting and any other electrical equipment.

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 ENGINEERING DIVISION

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

ELECTRIC RATE SCHEDULE	Rider (S)	Supplemental Service
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To Any Rate Applicable For Supplementary (Standby) Service

APPLICATION

This rider is applicable to any of Company's standard rate schedules, in conjunction with Company's standard Contract for Electric Service for a period of not less than twelve consecutive months and will apply to all electric power and energy supplied by Company to Customers using Company's service as a supplementary, reserve, or alternate source of supply in connection with Customer's privately owned plant or other source of supply.

MINIMUM MONTHLY CHARGE

The Customer agrees to pay to the Company a net minimum monthly charge hereunder of not less than \$3.00 per kilowatt or fraction thereof, based

- (a) Upon the number of kilowatts that the Company is so obligated to stand ready to supply, or
- (b) Upon the number of kilowatts constituting the greatest maximum demand established within the contract year by the Customer to and including the current month, whichever should be the greater.

However, should there be a material and permanent change in customer's load which increases the maximum demand within any contract year, customer, at his option, may request a new contract of not less than 12 months, including the current month and the 11 subsequent months, and Company will supply subject to the conditions outlined in the last full paragraph of this rider.

The maximum demand will be measured and will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the current or any preceding month.

The Company agrees to stand ready to supply Customer, at all times during the life of this contract, electric service to the amount of, but not exceeding, kilowatts (not less than 1 kilowatt or, if the contract provides for a monthly minimum demand, then not less than the number of kilowatts constituting such monthly minimum demand). If at any time during the life of this contract the Customer should notify Company in writing that he desires to have the Company supply electric service in excess of the amount above stated and the Company should agree to do so, the Company will thereafter stand ready to supply such increased amount.

GENERAL TERMS

During any month in which the Customer uses electric power and energy hereunder, billing for such power and energy will be in accordance with the rate schedule attached hereto and made a part of this contract, including minimum charges, demand charges, and energy charges, but in no event will the minimum monthly bill be less than above provided for in this rider.

The customer will at his own expense, when required by the Company, furnish, install, and connect a suitable circuit-breaker, which will be under the control and regulation of the Company and of a character approved by the Company, and which will be set to break the connection with the Company's service in case the Customer's demand should at any time exceed the number of kilowatts, at 80% power factor, which the Company is then obliged to stand ready to supply hereunder; and the Customer will not in any way interfere with the adjustment or operation of such circuit-breaker. The customer will also furnish and install, when required by the Company, at his own expense, a locked steel box to contain such circuit-breaker.

If at any time while the Customer is using Company's electric service hereunder, his demand should be so great as to cause the circuit-breaker to open the circuit, Company will renew the connection upon due notice and upon receiving satisfactory assurance that Customer's demand will be reduced to an amount not to exceed the number of kilowatts that the company is then obliged to stand ready to supply hereunder.

Customer will not at any instant operate his source of supply in multiple with the Company's service and will, in any event, reimburse the Company for any loss or damage sustained by Company by reason of his use of Company's service hereunder.

In case of conflict between any provision of this rider and the rate schedule and/or Company's contract for service, the provision of this rider will apply.

Service under this rider is special and Company will not be obligated to furnish such service, unless it has sufficient capacity available in generating, transmission, and transforming equipment for such service.

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ENGINEERING DIVISION

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

RULES AND REGULATIONS OR TERMS AND CONDITIONS

Applicable to All Classes of Electric Service

APPLICATION FOR SERVICE

All applications for service will be made on the Company's standard application or contract form and will be signed by the Customer, or his duly authorized agent, and accepted by the Company before service is supplied by the Company. A separate application or contract will be made for each class of service at each separate location.

These **TERMS AND CONDITIONS** apply to all Customers receiving service from the Company.

OPTIONAL RATES

When two or more rates are available for certain classes of service the conditions under which they are applicable to the requirements of particular Customers are plainly set forth in the Company's published rate schedules. The choice of such rates lies with the Customer.

The Company will, at any time, upon request, advise any Customer as to the rate best adapted to existing or anticipated service requirements as defined by the Customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

From time to time the Customer should investigate his operating conditions with a view to determining desirable changes from one available rate to another. The Company, lacking knowledge of changes that may occur at any time in the Customer's operating conditions, does not assume responsibility that customers will be served under the most favorable rate; nor will the Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same service.

A Customer, having selected a rate adapted to his service, may not change to another rate within a twelve-months period unless there should be a substantial change in the character or conditions of his service. A new Customer or existing customer having substantial change in the use of electricity will be given reasonable opportunity to determine his service requirements before definitely selecting the most favorable rate therefor.

CUSTOMER'S INSTALLATION

All wiring and other electrical equipment in the premises, furnished by the Customer, will be maintained by the Customer at all times in conformity with the requirements of the constituted authorities and with the **TERMS AND CONDITIONS** of the Company.

OWNER'S CONSENT TO OCCUPY

In case the Customer is not the owner of the premises or of the intervening property between the premises and the Company's lines, the Customer will obtain from the property owner or owners the necessary consent to install and maintain in or over said premises all such wires and electrical equipment as are necessary or convenient for supplying electric service to the Customer.

ACCESS TO PREMISES

The Company will have the right of access to the Customer's premises at all reasonable times for the purpose of installing, reading, inspecting, or repairing any meters, devices, and other equipment used in connection with its supply of electric service, or for the purpose of removing its property and for all other proper purposes.

METERING

The electricity used will be measured by a meter or meters to be furnished and installed by the Company at its expense and all bills will be calculated upon the registration of said meters. If more than one meter is installed on different classes of service (each class being charged for at different rates), each meter will be considered by itself in calculating the amount of any bill. Meters include all measuring instruments. Meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean dry, safe and easily accessible place, free from vibration.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of the Company installed on the Customer's premises, and will be held liable for same according to law. The Customer hereby agrees that no one except the employees of the Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the Company.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where the Customer has a contract with the Company for reserve or auxiliary service, no other electric light or power service will be used by the Customer on the same installation in conjunction with the Company's service, either by means of a throw-over switch or any other connection.

The Customer will not sell the electricity purchased from the Company to any other customer, company, or person, and Customer will not deliver electricity purchased from the Company to any connection wherein said electricity is to be used off of Customer's premises or by persons over whom Customer has no control.

EXTENSION OF SERVICE

The main transmission lines of the Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, the Company may require such definite and written guarantees from a Customer, or group of Customers, in addition to any minimum payments required by the tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

LIABILITY

The Customer assumes all responsibility for the electric service upon the Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.

CONTINUOUS SERVICE

The Company will not be responsible in damages for failure to supply electric service or for interruptions or reversal of the supply if such failure is without willful fault on its part.

PROTECTION OF SERVICE

The Company cannot render service to any customer for the operation of any device that has a detrimental effect upon the service rendered to other Customers.

The Company, however, will endeavor to cooperate with its Customers when consulted concerning the intended use of any electrical device.

Where the Customer's use of service is intermittent or subject to violent fluctuations, the Company reserves the right to require the Customer to furnish, at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation.

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PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

Issued by

W. H. SKINNER, Vice President

Lexington, Kentucky



KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

RULES AND REGULATIONS OR TERMS AND CONDITIONS

Applicable to All Classes of Electric Service

POWER FACTOR

Where the Customer has equipment installed that operates at low power factor the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 80%, lagging or higher, gaseous tube lighting excepted.

POWER FACTOR CORRECTION RULE (Applicable to Gaseous Tube Lighting Installations)

Neon lamps, mercury vapor lamps, and other gaseous type lamps or lighting devices having low power factors, will be served under the Company's standard rate schedules where customers furnish, install and maintain power factor corrective equipment designed to increase the power factor of each unit of such equipment or group of equipment to not less than ninety (90) percent lagging. This is in accordance with the Public Service Commission of Kentucky Administrative Order No. 29.

The Company will serve new gaseous type lighting installations, made subsequent to December 31, 1939, provided they meet the above requirements, which requirements shall apply to each unit of equipment of all types of gaseous tube lighting, including neon, and fluorescent types wherever used and without respect to the quantity thereof or to the percentage which it bears to the associated incandescent lighting load, or to the age of the equipment being installed. The Company's standard rate schedules will be applied where customer provides power factor corrective equipment to future additions to gaseous tube lighting installations, made prior to December 31, 1939, and to such prior installations in their entirety in the event of rearrangement, relocation or replacement thereof.

POWER FACTOR PENALTY

The Company reserves the right to refuse service to such equipment, as listed above, that does not have power factor correction equipment as outlined above.

If under unusual conditions or circumstances the power factor of the equipment is not corrected, as outlined above, and the Company does furnish electric service to the load in question, then, in view of the additional costs to the Company to serve this low power factor load, the service billing figured at the standard rate applicable will be adjusted by adding seventy-five cents (75c) per kilovolt-ampere rated capacity of the unit or units not corrected, but in no event will the amount of the monthly billing adjustment be less than \$1.00. This adjustment of the billing will continue only during the time the power factor of such equipment is uncorrected.

NOTE: If the equipment with uncorrected power factor is rated in watts or kilowatts, then the kilovolt-ampere rating will be determined and the adjustment applied as outlined above. Present fluorescent equipment has power factor of approximately 50%, and, therefore, the KVA rating may be determined by multiplying the KW rating by two.

DEPOSIT

The Company will have the right at any time to require the Customer to make and maintain a reasonable deposit in advance to secure the prompt payment of bills. Any portion of such deposit not applied to payment of bills will be refunded when the Customer discontinues service. Interest on this deposit will be paid at the rate of 6% per annum. Interest shall be payable annually upon demand of the customer, or upon the return of the deposit. (C)

BILLING FOR SERVICE

(a) All bills will be based upon consecutive meter readings made in accordance with the Company's meter reading schedule, and shall be taken as nearly as may be practicable either every thirty days for monthly billing or as nearly as practicable every sixty days for bi-monthly billing or as otherwise specified.

Where charges per kilowatt hour are stated for a specified number of kilowatt hours supplied in the month, such number of kilowatt hours shall be doubled when computing bi-monthly bills, and in computing bi-monthly minimums both the kilowatt hours available under the schedule and the monthly minimum charge shall be doubled.

Where a customer is billed bi-monthly and desires to make monthly payments, the Company will accept budget payments for such purpose. Such budget payments will be credited to the customer's account.

(b) Failure to receive a bill in no way exempts Customer from the provisions of these TERMS AND CONDITIONS.

(c) When the Company is unable to read a meter after reasonable effort, the Customer will be billed at the average of the three immediately preceding monthly or bi-monthly bills and the billing adjusted when the meter is read.

(d) Customer's bill will be due within ten (10) days from date of bill.

DISCONTINUANCE OF SERVICE

When bills for electric service are in arrears, or in case the Customer fails to comply with these TERMS AND CONDITIONS, the Company will have the right to discontinue all its electric service to the Customer and to remove its property from the Customer's premises upon mailing notice to address to which the monthly bills are sent. For Customers whose service has been disconnected for non-payment of bills there will be a charge of \$8.00 for reconnecting the service.

MOTOR INSTALLATIONS See Sheet No. 28

PRIMARY OR TRANSMISSION SERVICE

The Customer in order to earn the primary or transmission service rate, must own and maintain or lease all transformers and other facilities necessary to take service at the primary or transmission voltage delivered.

ASSIGNMENT

No application and agreement or contract for service may be assigned or transferred without the written consent of the Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the Customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one year each, subject to termination at the end of any year upon 30 days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT

No agent has power to amend, modify, alter, or waive any of these TERMS AND CONDITIONS, or to bind the Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These TERMS AND CONDITIONS supersede all Terms and Conditions under which the Company has previously supplied electric service.

OFF PEAK WATER HEATING See Sheet No. 27

CHECKED

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Issued by

By SKINNER, Vice President

Lexington, Kentucky

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PUBLIC SERVICE

COMMISSION

RULES AND REGULATIONS OR TERMS AND CONDITIONS

Special Rules for Electric Service

(1) EXTENSION OF SERVICE TO NEW SUBDIVISIONS

When electric lines are proposed to be built into a subdivision, which subdivision is subject to the jurisdiction of a public commission, board, committee or other agency which may zone or otherwise regulate the use of the land in the area and requires a plat (or plan) of the subdivision; the subdivider or those responsible for development of the project shall furnish the Company with a plat (or plan) of the subdivision showing street and lot locations with utility easement as required.

Said plat (or plan) shall have been approved by above named group or agencies. If the agency so requires, said plat (or plan) shall also have been duly recorded in the office of the Clerk of the County Court of the County in which the subdivision is located.

In areas where no such group or agencies exist or has jurisdiction the developer or subdivider will furnish the Company the required easement to provide permanent service to the subdivision.

(2) COMPANY POLICY WITH RESPECT TO APPLICATION OF RESIDENTIAL AND GENERAL SERVICE (COMMERCIAL) RATES OUTSIDE BUT ADJACENT TO CITY LIMITS:

The city rates will be applied in territory immediately adjacent to the city limits where the streets are planned as a part of the city street system, and/or where the houses served are continuous and of such density as will provide an average of not less than one customer for each normal distribution line span (not exceeding 150 feet).

(3) COMPANY POLICY WITH RESPECT TO APPLICATION OF RESIDENTIAL AND GENERAL SERVICE (COMMERCIAL) RATES IN ACCORDANCE WITH POPULATION COUNT OF INCORPORATED AND UNINCORPORATED TOWNS AND COMMUNITIES:

Rates RS-1 and GS-1 are applicable in cities and communities with population from 250 and over.

Rates RS-5 and GS-5 are applicable in communities with population of 249 or less and in all rural and farm territory.

(3a) Where the town or city is incorporated the population as shown by the most recent census is used to determine the RS and GS rate schedules applicable.

(3b) Where the community is not incorporated but meets the requirements for incorporating as set forth in Kentucky Statutes Section 81.040 as to population, size and shape, a reasonable boundary will be established for population count to determine the RS and GS rate schedules applicable.

(4) ELECTRIC SERVICE ENTRANCE REQUIREMENTS

(a) The location of all electrical service entrances and metering equipment must be approved by the Company and no wiring affected by the service entrance or meter locations shall be installed until these locations have been approved. All service entrances must be so located as to facilitate proper connections and to provide adequate clearances according to the National Electric Safety Code, latest revision, or according to the table below.

MINIMUM VERTICAL CLEARANCES FOR SERVICE CONDUCTORS

Voltage Between Conductors	Above Ground And At Point Of Attachment To House(1)	Above Streets, Roads, Alley Or Other Public Ways	Above Residential Driveways	Above Buildings
0-250	10 Ft. (2)	18 Ft.	10 Ft.	8 Ft. (3)
250-500	12 Ft.	20 Ft.	12 Ft.	8 Ft.
500 & Above	12 Ft.	20 Ft.	20 Ft.	8 Ft.

(1) These Clearances Must Be Maintained Over Any Generally Accessible Areas Such As Porches, Stoops, Steps, Etc. Which May Be Above Ground Level.

(2) For 240 Volt, 3 Phase, Delta Connected Four-wire Service, This Clearance Must Be At Least 12 Ft.

(3) If The Roof Of The Building Cannot Be Readily Walked Upon This Clearance May Be Reduced To 3 Ft.

The point of attachment of a service drop should not be more than 20 feet above ground level, unless a greater height is necessary to insure proper clearance of the service line.

(b) All new single phase electric wiring installations and all existing single phase wiring installations at the time of any alteration must be wired for a minimum of 120/240 volts, 3 wire, 100 ampere service; except an electric installation supplying a structure with useable floored area not in excess of 500 square feet, requiring not more than two branch circuits of 15 amperes capacity each, may be wired for 120 volts, 2 wire, 30 ampere service. The Company reserves the right to require the balancing of the load on 3 wire systems.

(5) CONDITIONS OF RENDERING SERVICE

The Company shall have the right to refuse connection and at any time to discontinue service being rendered to any facilities if such facilities are not in accordance with the Company's Rules and Regulations. The Company in rendering electrical service to the facilities of the customer, shall be relieved from responsibility for any damage that may result from rendering such service. Disconnection shall not be considered as a cancellation of the agreement and shall not relieve the customer of any minimum or other guarantees.

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Lexington, Kentucky



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KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

RULES AND REGULATIONS OR TERMS AND CONDITIONS

Special Rules For Electric Service

RULES PERTAINING TO MULTI-SERVICE INSTALLATIONS

If a customer has need for a three-phase power service and a single phase lighting or x-ray service at the same **TRANSFORMER BANK LOCATION** these services may be metered through two secondary meters or one primary meter. If the service is metered through one primary meter, and if the company owns any of the transformers, the service is to be billed on a secondary voltage rate.*

When two or more **TRANSFORMER LOCATIONS** are required, either single phase or three-phase, three methods may be used to provide this service.

METHOD I: Secondary Rate --- Secondary Metering

If the customer requires service in more than one location and requests the company to furnish service at each location a separate meter and contract will be required for each service, each of these services to be billed on the rate applicable.

METHOD II: Secondary Rate --- Primary Metering*

If the customer requires service in more than one location, the company will furnish the transformers (single or three-phase) for one location. The customer will own all other transformers, line and equipment to serve any other location. This service to be billed as secondary delivery on the best applicable rate.

In multi-service installations where the company has provided one transformer installation (single or three-phase), the original installation made is to remain the company's location so long as service is required at this point. This installation subject to changes in capacity to be made by the company, as required by the customer's load.

METHOD III: Primary or Transmission Rate*

If the customer requires service in more than one location and the customer elects to take this service at the primary or transmission voltage available for delivery at the customer's location and also owns all transformers and facilities from one point of delivery, then the service may be metered and billed as primary or transmission delivery on the best applicable rate.

If the customer does not wish to own the transformers and appurtenances thereto, the Company, at its option, may furnish standard type transformers and associated equipment upon negotiation of a facilities agreement with the customer.

Pole lines may be furnished by the company upon the negotiation of a facilities agreement when these lines are presently available, or when duplicate pole lines would otherwise be required by the customer and the company.

NOTE:

* The customer will maintain and service all facilities owned by him.

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Lexington, Kentucky

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KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

RULES RELATING TO APPLICATION OF RESIDENTIAL RATE SCHEDULES

For Electric Service

1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building the Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the customer, the Company will allow service to two or more families to be taken through one meter, but in this event the energy blocks and minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At the customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer under a general service rate applicable.

2. Family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by the customer in his residence.

3. A residential building used by a family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve rooms in size. Such a residential building of more than twelve rooms used to accommodate roomers or boarders for compensation will be classified as commercial and billed at commercial or general service rates. In determining the room rating of rooming and boarding houses all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.

4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.

5. Where both residential and general or commercial classes of service are supplied through a single meter such combined service shall be classified as general and billed at the general service rate. The customer may arrange his wiring so as to separate the general service from the residential service, in which event two meters will be installed by the Company and separate residential and general service rates applied to the respective classes of service.

6. If a farm customer's barns, pumphouse or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer on the applicable general service rate.

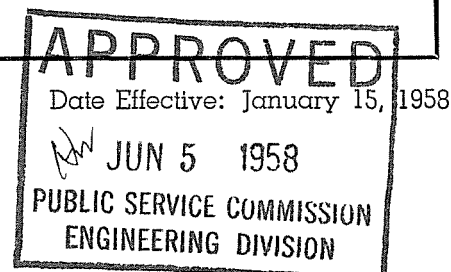
7. Single phase power service used for domestic purposes will be permitted under residential rates when measured through the residential meter to the extent and subject to the conditions set forth in Motor Rules and Regulations which are deemed imperative to avoid violent voltage fluctuation which would result in impairment of lighting service.

8. No three-phase service will be rendered to residential customers except under applicable rates, facilities permitting.

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Lexington, Kentucky

W. H. Skinner



STANDARDS FOR APPROVED "OFF-PEAK" WATER HEATER INSTALLATION

For Electric Service

EFFECTIVE IN:

All territory served.

EQUIPMENT APPLICABLE:

Water heaters to be eligible for service under "off-peak" electric water heating rates, must conform to the specifications set forth below. Any water heater installed which does not conform to these specifications will be billed under the rate applicable to other electric service at the premises.

1. Any automatic storage type, thermally insulated electric water heater of not less than 40 gallon capacity, provided the design, size of elements and method of operation is approved by the company.

2. Water heaters shall be equipped with two heating elements; the upper element placed at approximately one-quarter of the tank's capacity from the top; the bottom element to heat the lower three-quarters of the tank's capacity; each controlled by a thermostat. Two-element heaters shall be controlled by a double-throw thermostat switch so connected that only one element can be in operation at any one time.

3. The water heater shall be served at 240 volts (nominal) through a separate circuit directly from the service entrance to the water heater. No other equipment is to be connected to this circuit.

4. The wattage for upper and lower elements shall be in accordance with those set forth below:

Off peak water heaters of 40 gallon tank size and above may have a maximum wattage on the upper element of 4,500 watts. The lower (off peak) elements may have a maximum of 3,000 watts. All other combinations of tank sizes and wattages not in agreement with the above, installed after this filing, will be billed under the rate applicable to other electric service at the premises.

5. Service for water heating at "off-peak" rates is available between the hours of 10:00 p.m. and 8:00 a.m., and shall be subject to change from time to time as the company's peak load conditions vary. Energy to water heaters served hereunder shall be available for an aggregate of not less than ten hours per day.

6. This service for the lower unit shall be metered by a special combination meter and time switch for all off-peak water heating service. The upper element shall be wired so that the element may heat at any time and register through the master meter.

7. The Company will furnish and maintain both the meter and control equipment. The customer shall provide and install the necessary wiring and circuit equipment to properly connect the water heater.



Date of Issue: January 15, 1958

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

MOTOR RULES AND REGULATIONS

Sheets Nos. 28 & 28.1

GENERAL

To assure all customers of uniform, well regulated service it is necessary that the following motor regulations and general information be adhered to for installations on company lines. The use of incorrect motors and starting equipment causes flickering of lights when used on circuits supplying both lighting and power, and may result in interruptions to service, interference with proper operation of other equipment or abnormal power costs due to excessive starting current. To assist customers in obtaining equipment best suited for a particular operation at minimum investment and operating costs, these regulations and general information are prepared for the guidance of customers, dealers, jobbers, manufacturers and company representatives.

All special applications of motors not covered by these regulations should be discussed with the Industrial Department of the Company at Lexington, Kentucky, and approval obtained before equipment is purchased or installed.

In the case of hoists, elevator motors or other similar installations whose load characteristics cause intermittent or violent fluctuations in electrical load, the Company reserves the right to require the Customer to install, at his own expense, such wiring and equipment as is necessary to reasonably limit the intermittence and fluctuation and to prevent undue interference with the Company's service. For loads of this nature the difference between the maximum and minimum effective value of the pulsating current of any motor shall not exceed 50% of the rated full load current of the motor.

The Company reserves the right to inspect and test all motors and other devices and apparatus which are owned by a customer and which are, or shall be, connected to the Company's lines. Tests are for the purpose of determining starting current, power factor, efficiency and other characteristics which may affect the service of other customers or cause undue disturbance to the Company's system.

The Customer shall make formal application for type of service and voltage desired.

ALTERNATING CURRENT MOTORS**General**

- (A) Manual start motors of one HP or less, and automatically controlled motors of 3/4 HP or less, may be operated at either 120 or 240 volts, single phase, on lighting services and meters.
- (B) Except as provided in (A), motors larger than 3/4 HP and not larger than 5 HP shall be connected to 240 volt single phase service except in the following cases:
 - (1) Three phase service may be furnished where the Customer has justifiable reason for needing three phase service and guarantees sufficient revenue to justify the investment for such service. (It is recommended that no installations be made where the revenue so guaranteed will be much in excess of average service bills.)
 - (2) Where the Customer is served by a three phase, four-wire network distribution of 120/208 volts and where this service is available the motor shall be designed for operation at 208 volts. The Customer may use single phase 208 volt motors of 5 HP or less and three phase motors that conform with allowable starting currents.
- (C) Motors larger than 5 HP shall be connected to a standard three phase voltage of 208 volts or higher, and shall be provided with starting equipment to comply with the permissible starting currents as given under "Starting Currents".
- (D) The Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor not less than 80% lagging.
- (E) The Company division engineering department will be contacted when the installation of a 50 HP motor or larger is anticipated.

STARTING EQUIPMENT

- (A) All motors shall be protected with overload and under-voltage protective devices. These devices may be cut out of the circuit during the starting of manual start motors only.
- (B) All motors larger than 2 HP shall have no-voltage-release starting equipment.
- (C) All motors shall comply with the permissible starting currents as given under "Starting Currents". Current limiting starters shall be used when necessary to comply with the allowable starting currents.
- (D) In group motor installations supplied from three phase service, the current limiting starters ordinarily required for the small motors may be omitted when such omission will not result in a starting current either by individual motor or groups of motors, in excess of the permissible maximum for the largest motor of the group.

STARTING CURRENT

The following tables set forth the maximum permissible values of blocked rotor current as measured on the line side of motor starting equipment. The free rotor starting current as measured by a well damped ammeter shall not exceed three-fourths of the maximum allowable blocked rotor amperes stated in these tables.

The free rotor starting current for three phase motors connected to the Company's three phase four wire 120/208 volt distribution system shall not exceed the values listed below under three phase 120/208 volt systems.

When the starting time, frequency of starts, and transmission and distribution system to the motor location allow an increase in the following blocked-rotor amperes, this increase may be determined and authorized by the division engineering department responsible for the area in which motor will be located.

STARTING CURRENTS**THREE PHASE 120/208 VOLT SYSTEMS**

Three phase motors of all types connected to the Company's alternating current three phase, four wire 120/208 volt distribution system shall be subject to the following requirements governing starters:

- (1) The starting device must not open the circuit during the starting period.
- (2) For motor installations where the total motor and other load will create an estimated 15 minute demand not greater than 50 KW, the momentary starting current shall not exceed 175 amperes. (Equivalent to 10 HP across the line start.)
- (3) For motor installations where the total motor and other load will create an estimated 15 minute demand greater than 50 KW, but not exceeding 200 KW, the momentary starting current of any motor installed shall not exceed 175 amperes plus 1 ampere for each KW demand above 50 KW.
- (4) For motor installations where the total motor and other load will create an estimated 15 minute maximum demand greater than 200 KW, the momentary starting current of any motor installed shall not exceed 350 amperes. (Equivalent to 25 HP with across-the-line start.)

If the momentary starting current of any such motor exceeds the maximum permitted for it under the foregoing regulations, the Company will require the motor to be equipped with a starting device that will limit the starting current to increments, each of which is within the permissible maximum designated and at intervals of not less than one second.

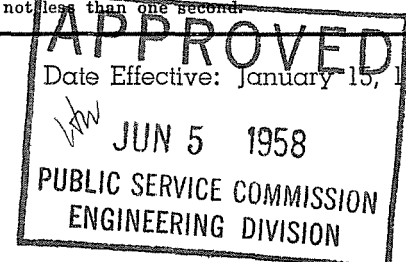
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Issued by

W. H. SKINNER, Vice President

Lexington, Kentucky

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

MOTOR RULES AND REGULATIONS

Continued

SINGLE PHASE, 120 VOLT, AC MOTORS

Full Load Amps Per Terminal	Approximate HP	Maximum Allowable Blocked Rotor Amps For The Following Sizes Of Service Entrance	
		100 Amps and over	Less Than 100 amps
6	1/3	31	31
8	1/2	45	45
10	3/4	61	—
18 (Manual start only with utility confirmation)	1	70	—

SINGLE PHASE, 240 VOLT, AC MOTORS

Full Load Amps Per Terminal	Approximate HP	Maximum Allowable Blocked Rotor Amps	
		Automatic Control	Manual Control
3.5	1/2	23	—
5.0	3/4	31	—
7.0	1	35	—
10.0	1 1/2	40	—
12.0	2	50	—
16.0	3	70	—
(Get utility confirmation for following)			
25.0	5	70	105

3 PHASE, 240 VOLT, AC MOTORS

Full Load Amps Per Terminal	Approximate HP	Maximum Allowable Blocked Rotor Amps (See 1)	
		* Frequently Started Motors	** Infrequently Started Motors
6.5	2	50 (L.S.)	50 (L.S.)
9.5	3	60 (L.S.)	60 (L.S.)
16.0	5	90 (L.S.)	90 (L.S.)
23.0	7.5	120 (L.S.)	120 (L.S.)
30.0	10	150 (L.S.)	150 (L.S.)
43	15	175	220 (L.S.)
55	20	190	290 (L.S.)
68	25	240	365 (L.S.)
(Get utility confirmation for following)			
80	30	290	435 (L.S.)
105	40	350	580 (L.S.)

The following values are reduced starting currents and are allowable where existing facilities permit. The company division engineering department will be contacted to determine the permissible starting currents at each location.

130	50	435	600
155	60	520	650
190	75	590	720
250	100	660	960
310	125	760	1100
370	150	880	1300
425	175	1000	1320
490	200	1000	1350

(1) Note: (L.S.) indicates across the line starting currents. Other values are starting currents with reduced voltage starters.
* Frequent starting includes motors which start more than six times each day but not more often than once each minute. This includes such apparatus as elevator motors, automatic pumps, air compressors, air conditioning, ice machines, etc.
** Infrequently started motors include motors which start less than seven times in a 24 hour period and not more than once between 11 AM and 2 PM and 6 PM and midnight. This includes such apparatus as motor generators, fans, pumps, etc.

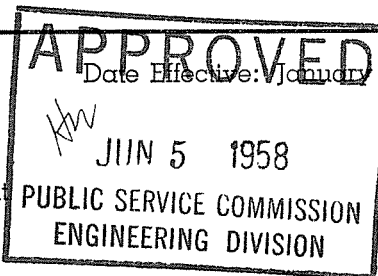
Note: The Industrial Department of the Kentucky Utilities Company shall be consulted for the starting current values on all motors over 200 HP.

For three phase motors the permissible maximum blocked-rotor amperes will decrease in direct proportion to the increase in the motor voltage.

DIRECT CURRENT MOTORS

The Company will not supply additional direct current service. All present direct current services of the Company are temporarily maintained only to supply service to existing installations and present customers.

Date of Issue: January 15, 1958



Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

W. H. Skinner

RURAL EXTENSION PLAN

For Electric Service

1. AVAILABILITY OF SERVICE:

(a) This plan is applicable for domestic, farm light, rural commercial and single phase power service on and after December 1, 1940, to customers who cannot be adequately or economically served from the secondary lines of the company's existing distribution system.

(b) Primary lines, single or multiple phase, at a nominal voltage of 6,900 volts or less between phase wires or to neutral shall be considered as a point of origin for line extensions. If such lines are not available, transmission lines having a nominal voltage between phase wires of not more than 33,000 volts shall be considered as a point of origin for line extensions, provided the load to be contracted for shall be not less than 50 kilowatts.

2. DEFINITIONS:

(a) "Company" shall be taken to mean Kentucky Utilities Company.

(b) "Customer" shall be taken to mean any applicant for electric service from a Line Extension who shall have contracted with the Company to take and pay for the same for a definite period of time.

An applicant requiring more than one metered service on his premises normally shall be counted as only one customer in determining the length of Line Extension which the Company shall be required to build under Section 3 (a) of this Plan. In unusual cases this provision may be altered upon special approval by the Company and, when necessary, by approval of the Public Service Commission of Kentucky.

(c) "Line Extension" shall be taken to mean the provision of such facilities (poles, fixtures, transformers, wires and appurtenances) as are necessary for delivering electrical energy for general use from the Company's existing facilities to the Customer's service outlet or facilities. Where service is furnished and metered at a primary voltage, all facilities beyond the point of metering shall be built, owned and maintained by the Customer. The "service drop," as called for in Public Service Commission Rule No. 22, will be furnished by the Company and its length will not be included in the total length of the extension to be justified by guaranteed revenue under this plan. However, the Commission Rule No. 23 (revised 10/1/40) requiring the Company to furnish 250 feet (or two spans) should be disregarded in this Extension Plan, as Rule No. 23 covers service either inside or outside a city for small extensions, minimum bill, and term of one year. The guarantee of revenue herein shall, therefore, determine the total length of line to be built under this extension plan with the exception of the service drop. The Company shall not be obligated to install or assume the ownership or maintenance of any underground lines or facilities under this Extension Plan.

(d) "Point of Origin" shall be taken to mean where a Line Extension, made under this plan, connects with the existing facilities.

3. LINE EXTENSION PLAN:

The Company will construct and maintain a "Line Extension" to serve any "Customer" or "Customers" who will guarantee a minimum, aggregate monthly revenue to the "Company" of \$12.00 per mile of "Line Extension" required, and supply at no cost to the Company all easement rights over the lands traversed by this "Line Extension" or future extension thereof. The "Company" may at its option limit its investment in such "Line Extensions" to the construction of 1/4 mile per "Customer", or for the sole use of any one customer.

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Lexington, Kentucky

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PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

RURAL EXTENSION PLAN

For Electric Service

4. GUARANTEE OF REVENUE:

(a) Customers to be served by such extension shall furnish the Company with satisfactory evidence that sufficient electrical equipment will be installed and used so that the minimum, aggregate monthly payments to the Company for service supplied under appropriate rates shall be not less than that revenue specified under the "Line Extension" plan in Section 3, for a term of not less than provided under Section 7.

(b) However, to insure the minimum monthly aggregate payments to the Company, as specified in Section 3, each Customer connected to any Line Extension shall guarantee a minimum monthly bill, the sum of which shall be not less than the aggregate required. The monthly minimum bill guaranteed by each customer shall be agreed upon before the line is built.

5. RATES, TERMS AND CONDITIONS:

The rates, terms and conditions to customers served from the "Line Extension", as herein defined, shall be the rates, and the general Terms and Conditions or Rules and Regulations of service of the Company applicable to the territory to be served, as on file with the Public Service Commission of Kentucky.

6. CUSTOMER'S WIRING AND EQUIPMENT:

(a) The customer shall furnish, install and maintain any wires or other construction necessary to bring the terminus of his wiring to a location where it can be connected to the Company's "Line Extension" by a service span, to be supplied by the Company.

(b) All lines, wiring and equipment owned and maintained by the customer for utilization of service, shall be installed and maintained at the expense of the customer in a manner to conform with recognized standards, as defined in Rule 13 of the Public Service Commission of Kentucky.

(c) The Company shall have the right to refuse connection and at any time to discontinue service being rendered to such facilities if such facilities are not in accordance with these standard practices. The Company, in rendering electrical service to the facilities of the customer, shall be relieved from responsibility for any damage that may result from rendering such service. Disconnection shall not be considered as a cancellation of the agreement and shall not relieve the customer of any minimum or other guarantees.

(d) The Company's electric lines are generally located convenient to the greatest number of customers, and the Company reserves the right to continue to locate the extension along the most direct or convenient route. Therefore, the customer's service outlet should be located at a point to be designated by the Company, which shall be a point closest or most convenient to the Company's existing facilities. The Company is to furnish the service drop. Should the customer require any unusual line or cable, then such shall be paid for, owned and maintained by the customer.

7. TERM OF CONTRACT:

The initial term of contract shall be five (5) years, and, at the expiration of the initial contract period, the contract will continue in effect from year to year thereafter without increasing or decreasing the initial minimum guarantee established, unless one of the parties to the contract shall notify the other in writing of the desire to cancel the contract, not less than thirty (30) days prior to the termination of the initial contract period, or thirty (30) days prior to the termination of any contract year thereafter. However, upon cancellation of said contract, electric service at said location shall be discontinued and service at said location shall not again be connected for said customer except under the terms and guarantee provided in his contract, in effect on date of cancellation of service from said line.

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KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

INTERPRETATION OF RURAL EXTENSION PLAN

For Electric Service

A customer, as defined under the "Extension Plan", should not be confused with the customer count for statistical and rate application purposes. The definition of a customer for statistical purposes shall be taken to mean a metered service as determined by the limitation of the rate schedule applicable. That is, a range and off peak water heating service to a residence is one customer, and a separate metered service to a dairy barn on the same premises is another customer. For the purpose of the "Extension Plan", under Section 3 the line to be built to the above two "metered services" if service bills are guaranteed by one applicant, in general, will be limited to one-fourth of a mile, as though only one customer were involved.

In other words, under the "Extension Plan Section 3", the Company will not be required to build, at its expense, a mile of line to serve one applicant that might wish four metered services on his premises, unless such a plan is justified by some special condition and given special approval by the general office of the company.

It has been found useful to place the names of the applicants, together with the minimums they are to guarantee, on the work order, or write these on separate sheet and attach to work order. The meter reading sheet should show the minimums as called for on the Extension Plan Contract.

A tolerance of 10% in distances justified will be considered as within the plans.

Proposed rural extensions of lines with voltages in excess of 6,900 volts should be submitted on work orders for special consideration, and the Extension Plan may be used as a guide for determining if line might be justified. That is, if line **will not** justify on the Extension Plan, then this eliminates the proposed extension without further consideration. But, if a proposed 13,000 volt line will produce a revenue of \$12.00 per mile or more it should be submitted for consideration.

Where service is furnished and metered at a secondary voltage, the Company, when justified, will normally own all the facilities up to the customer's service outlet nearest the main line extension. Where more than one building, (such as a residence and garage or barn) is served **directly from the tap line** through one meter, then the Company's ownership shall normally **terminate** at the point where the facilities **diverge**, and the meter shall normally be installed at this point.

Where service is furnished and metered at a primary voltage, the metering point will normally be the point where Company's lines meet the customer's lines. Should it be found necessary or desirable to meter at some other point the customer shall own and maintain all facilities except the metering equipment beyond the point of **delivery**, which may not be the metering point.

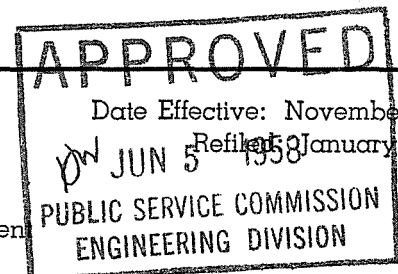
The minimums to be guaranteed under the plan for five (5) years shall not be adjusted within that time unless changed conditions warrant and such revision is agreed upon after due consideration.

Under normal circumstances, it is desired that the guaranteed monthly minimums under the Extension Plan be divided as near equally as practical. However, if there are five customers within a mile of line, three of them might guarantee \$1.50 a month each, the fourth one \$2.00, and the fifth one \$5.50, but the equipment each expects to use must indicate that they will use the amount guaranteed, and it is much preferred that the minimums be divided more equally than this.

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Lexington, Kentucky

W. H. Skinner



INTERPRETATION OF RURAL EXTENSION PLAN

For Electric Service

All contracts should show monthly minimums, the sum of which will justify the line to be built or taken over. All minimums shall be monthly and not yearly.

All minimums shall be effective on completion of the Line Extension, or on the date specified on the contract, whichever is the later date, and the customer shall be billed the minimum applicable from that date whether service is used or not.

Where customers are now guaranteeing more than \$12.00 per mile of the rural line serving them, the minimums should be adjusted downward to this amount but not below \$1.50 per customer per month.

An applicant within Public Service Commission Rule No. 23 (distance of 250 feet or 2 normal spans) of an existing rural line, that has been in existence for a period of five years or more, may be served on a one year contract for a minimum of \$1.50 per month. If line is not five years old then this customer's minimum should be figured as though he were one of the original, and the other customers given credit for any difference by reductions in their minimums.

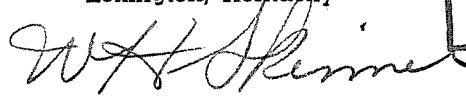
Should five customers guarantee a total of \$12.00 for a mile of line and later a customer is added without adding length to the line, then the minimums may be revised to permit a reduction of the original five to make the new total \$12.00.

If this sixth customer added **does** add to the length of line (and is farther away than Public Service Commission Rule 23 provides) then this becomes a new rural extension and the initial term of his contract shall be five years, and the minimum to be guaranteed shall be as figured on the "Extension Plan."

The Company, under these plans, will not purchase any right-of-way, and, if any right-of-way must be **purchased**, then the applicants must pay for it and furnish it without cost to the Company.

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KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

PLANS FOR TAKING OVER CUSTOMER OWNED TAP LINES

For Electric Service

1. The Company will take over, maintain and replace tap lines that were built or paid for and have been maintained by the customer on the following basis:
 - (a) The customer to guarantee the Company a minimum monthly revenue equivalent to \$12.00 per mile of such tap line to be taken over for an initial term of five (5) years and for yearly periods thereafter until cancelled by either party giving thirty (30) days written notice prior to end of any yearly period.
 - (b) The customer to give the Company a bill of sale to the line and equipment involved.
 - (c) The customer to give the Company, at no cost to the Company, a standard easement over the property traversed by the tap line, together with a reasonable outlet should an extension of the tap line be feasible.
2. The Company may, at its option, limit the length of customer owned tap lines taken over to one-fourth mile per customer.
3. In determining the revenue to be guaranteed by the customer the previous twelve months' actual payments for service, excluding taxes, shall be used as a guide, except that where additional equipment has been recently installed these changes will be given due consideration in determining the future use and minimum monthly revenue to be guaranteed.
4. In some instances the size or value of a home, or the probable stability of a business offers evidence that it would be good business for the Company to own the tap line necessary for electric service. These factors are often better evidence of security than a signature guaranteeing a monthly minimum for five years.
 In such special cases the following plan may be used:
 The Company will take over customer owned tap line, without requiring a higher minimum than is specified in the rate schedule applicable, provided:
 - (a) The customer's use in kilowatt-hours and billing for a period of the past five years has been in excess of the minimum requirements as set out in the "Take Over" plan, and
 - (b) The line is not in excess of 1/4 mile in length per customer, and
 - (c) The size or value of the home or business served and the probable stability of the load reasonably indicate that the future revenue to the Company will be sufficient to justify the Company taking over the line.
5. Where the revenue from customer owned tap line or other conditions do not comply with the above requirements, none of such tap line will be taken over by the company but shall remain the property of the customer, who will continue to own and maintain the line in good serviceable condition. It being the policy for the company to take over all or none of the tap line involved.
6. Tap lines not taken over at this time will be taken over, in the future, as increased use indicates compliance with the above provisions.
7. Where service is furnished and metered at a primary voltage, all facilities beyond the point of metering or beyond the point of delivery, excluding metering equipment, shall continue to be owned and maintained by the customer.

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STANDARD SERVICE CONTRACT PROCEDURE REVISED JANUARY 15, 1958

Rate	Rate Description	Contract Form	Initiated See Note (2)	Required Signatures	See Notes Below	Copies Sent to Division Office	Billing Dept. File	Rates & Con- tracts	Final Disposition of Cus- tomer Service	Copies See Note (5)
RS	Residential Service	17-1 Card	L.O.	L.O.		0	0	0	0	1
GS	General Service	17-1 Card	L.O.	L.O.		0	0	0	0	1
OPWH	Off Peak Water Heating	17-1 Card	L.O.	L.O.		0	0	0	0	1
Rural	Rural Extensions									
	(Res. & Com.)	17-17 (ES-3)	L.O.	D.O.		4	1	0	0	1
LP	Light & Power	17-11 (ES-2)	L.O.	D.O.	1	5	1	0	1	1
GS	General Power	17-11 (ES-2)	L.O.	D.O.	1	5	1	0	1	1
33	Space Heating Rider	17-11 (ES-2)	L.O.	D.O. & G.O.	1 & 6	5	1	0	1	1
MP-1	Coal Mining	17-11 (ES-2)	L.O.	D.O. & G.O.	1 & 6	5	1	0	1	1
E	Cooking for Schools	17-11 (ES-2)	L.O.	D.O.	1	3	0	0	0	1
M	Water Pumping	17-11 (ES-2)	L.O.	D.O. & G.O.	1, 3 & 6	5	1	0	1	1
St. Lt.	Street Lighting	17-31	L.O.	D.O. & G.O.	1, 3 & 6	4	1	0	0	1
St. Lt.	Street Lighting	17-31 A	L.O.	D.O. & G.O.	1, 3 & 6	4	1	0	0	1
C.O. Lt.	Customer Outdoor Light	17-1 Card	L.O.	L.O.		0	0	0	0	1
TS	Temporary Light & Power (Carrials, etc.)	17-23	L.O.	D.O.	1	3	0	0	0	1
S	Supplemental									
	Service Rider	17-11 (ES-2)	D.O.	V.P.	1 & 4	5	1	0	1	1
WPS	Municipal Wholesale	17-11 (ES-2)	D.O.	V.P.	1 & 4	5	1	1	0	1
WPS-3R	Municipal Wholesale	17-11 (ES-2)	D.O.	V.P.	1 & 4	5	1	1	0	1
WPS-5	Municipal Wholesale	17-11 (ES-2)	D.O.	V.P.	1 & 4	5	1	1	0	1
NPR	Rural Cooperatives	17-11 (ES-2)	D.O.	V.P.	1 & 4	5	1	1	0	1
61	Rural Cooperatives	17-11 (ES-2)	D.O.	V.P.	1 & 4	5	1	1	0	1

- NOTES: (1) Contracts prepared on Form 17-11 (ES-2), should have copy of rate attached to each copy if rate is not printed on back.
- (2) Where contract requires initialing, the original and first copy only are to be initialed.
- (3) Requires resolution if municipally owned system. See pages 14 and 15 of Booklet "Kentucky Utilities Electric Service Contract Policy".
- (4) Negotiations handled in conjunction with General Office.
- (5) The original contract to the General Office Billing Department with one signed copy to the Customer and one to the Local Office. The others may be conforming contracts.
- (6) Signature by Division Manager but approved and initialed by General Office.
- For detail and special contract procedure consult "Kentucky Utilities Electric Service Contract Policy".

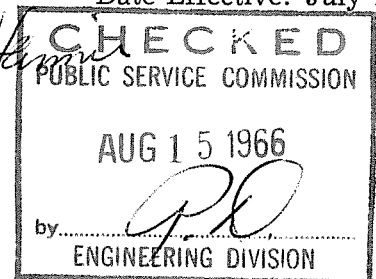
Date of Issue: June 1, 1966

Date Effective: July 1, 1966

Cancelling Second Revision of
Original Sheet No. 31

Issued by *W. H. Skinner*
W. H. SKINNER, Vice President
Lexington, Kentucky

Issued: December 1, 1964



MONTHLY BILLING CHART				
For Electric Service				
	RS-1	RS-5	GS-1	GS-5
	$16 \times \$0.05 + \0.20 $50 \times \$0.03 + \1.20 $100 \times \$0.022 + \2.00 $200 \times \$0.020 + \2.40 $400 \times \$0.015 + \4.40	$20 \times \$0.055 + \0.40 $50 \times \$0.03 + \1.65 $100 \times \$0.022 + \2.45 $200 \times \$0.020 + \2.85 $400 \times \$0.015 + \4.85	$16 \times \$0.05 + \$ 0.20$ $100 \times \$0.35 + \$ 1.70$ $500 \times \$0.025 + \$ 6.70$ $1,500 \times \$0.02 + \14.20	$20 \times \$0.055 + \$ 0.40$ $100 \times \$0.035 + \$ 2.40$ $500 \times \$0.025 + \$ 7.40$ $1,500 \times \$0.02 + \14.90
<p>EXAMPLE RS-1 Customer using 84 KWH for 1-month 84 KWH x \$0.030 \$2.52 Plus \$1.20 Total \$3.72</p>	<p>EXAMPLE LP 0 x \$0.024 + \$ 0.00 2,000 x \$0.011 + 26.00 10,000 x \$0.009 + 46.00 100,000 x \$0.008 + 146.00 500,000 x \$0.007 + 646.00 1,000,000 x \$0.006 + 1,646.00 2,000,000 x \$0.005 + 3,646.00 Except in excess of 2,000,000 and 50% Load Factor</p>	<p>EXAMPLE LP Demand 24 KW (Secondary) 12,500 KWH 12,500 x \$0.009 = \$112.50 Plus 46.00 Total Energy Charge \$158.50</p>	<p>EXAMPLE LP Demand 24 KW (Secondary) 12,500 KWH 12,500 x \$0.009 = \$112.50 Plus 46.00 Total Energy Charge \$158.50</p>	<p>EXAMPLE LP Demand 24 KW (Secondary) 12,500 KWH 12,500 x \$0.009 = \$112.50 Plus 46.00 Total Energy Charge \$158.50</p>
<p>EXAMPLE GS-1 Customer using 310 KWH for 1 month 310 KWH x \$0.035 = \$10.85 Plus \$ 1.70 Total \$12.55</p>	<p>EXAMPLE GS-1 Customer using 310 KWH for 1 month 310 KWH x \$0.035 = \$10.85 Plus \$ 1.70 Total \$12.55</p>	<p>EXAMPLE GS-1 Customer using 310 KWH for 1 month 310 KWH x \$0.035 = \$10.85 Plus \$ 1.70 Total \$12.55</p>	<p>EXAMPLE GS-1 Customer using 310 KWH for 1 month 310 KWH x \$0.035 = \$10.85 Plus \$ 1.70 Total \$12.55</p>	<p>EXAMPLE GS-1 Customer using 310 KWH for 1 month 310 KWH x \$0.035 = \$10.85 Plus \$ 1.70 Total \$12.55</p>
<p>NOTE: For bi-monthly billing, double both KWH in block and sum to be added.</p>				

Date of Issue: June 1, 1967
Cancelling Fifth Revision of
Original Sheet No. 32
Issued June 1, 1966

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

Date Effective: July 1, 1967
PUBLIC SERVICE COMMISSION
SEP 11 1967
by [Signature]
ENGINEERING DIVISION